

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Re-Entry</u>	7. Unit Agreement Name
6. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	8. Farm or Lease Name

7. Name of Operator	Dewey G. Sparger	9. Well No.
7. Address of Operator	c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	10. Field and Pool, or Wildcat

4. Location of Well:	UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>19S</u> RGE. <u>38E</u> NMPM	12. County
		<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>Re-entered 8-1-87</u>	<u>8/2/87</u>	<u>10-10-87</u>	<u>3604 GR</u>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>8000</u>	<u>3112</u>		<u>0-8000</u>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>2800 - 3035 Yates</u>	<u>No</u>

26. Type Electric and Other Logs Run	27. Was Well Corod
<u>None During Re-entry</u>	<u>No</u>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40#	358	17 1/2	375	None
8 5/8	24#	3237	12 1/4	1150	None
5 1/2	17#	8000	7 7/8	1300	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2800	No

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>2800 to 3035, 30 shots</u>	DEPTH INTERVAL
	2800-3035
	AMOUNT AND KIND MATERIAL USED
	<u>1,000 gal 15% acid; 12,500 gal gelled water, 25,500# 12/20 sand, 52 tons CO₂</u>

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>10-10-87</u>		<u>Flowing</u>				<u>Producing</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>10-12-87</u>	<u>24</u>	<u>10/64</u>	<u>→</u>	<u>3</u>	<u>300</u>	<u>3</u>	<u>100,000</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>85#</u>	<u>300#</u>	<u>→</u>				<u>38</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>Sold</u>	<u>Dewey G. Sparger</u>

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. H. H. H. H. TITLE Agent DATE 10-13-87

