

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator
Alpha Twenty-One Production CompanyAddress
2100 First National Bank Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
**CEASINGHEAD GAS MUST NOT BE
PLACED AFTER 12/17/81
UNLESS AN EXCEPTION TO R-4670
IS OBTAINED.**If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Toni	1	Nadine Drinkard Abo	State, Federal or Fee Fee	
Location				
Unit Letter	H	1980 Feet From The North Line and 660 Feet From The East		
Line of Section	22	Township 19S Range 38E	NMPM,	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-30-81	10-17-81	8,000	7,815
Elevations (OF, P.K.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3604 Ground Level	Abo	7,553	7,650
Perforations			Depth Casing Shoe
7553, 7554, 7560, 7561, 7562, 7564, 7638, 7639, 7640, 7641, 7642, 7646, 7647, 7648, 7649, 7650 - 16 Holes (.50 Dia.)			8,000

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	30'	Redimix to Surface
17 1/2"	13-3/8"	358'	375 Sx.C1.C-Circ.170 S
12 1/4"	8-5/8"	3237'	1150 Sx. Cement
7-7/8"	5 1/2"	8000.60'	1st. Stg. 700sx. Pozmix Circ.140 Sx. 2nd. Stg. 400 Sx. Pozmix 200 sx.C1.C-Circ.25 s

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10-17-81	10-18-81	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24 Hrs.	50	-0-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
240	240	-0-
		Choke Size
		24/64
		Gas-MCF
		110

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Tommy Phipps (Signature)
Executive Vice President

October 19, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED **007 27 1981**, 19BY **Orig. Signed By**
Les ClementsTITLE **Oil & Gas Insp.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in multi
completed wells.