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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company	8. Farm or Lease Name Toni
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3604 Ground Level	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Casing and Cement</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded 8-30-81.
 Drilled 26" Hole and set 30' of 20" Conductor Pipe and Cemented with Redimix to Surface.
 Drilled 17½" Hole and Set 358' of 13-3/8" 40 Lb. Surface Casing and Cemented with 375 sx.
 Class C. Circulated 170 sx. Work accomplished 8-30-81.
 Drilled 12¼" Hole and set 3236' of 8-5/8" 24 Lb. Intermediate casing and cemented with 1150 Sx.
 Temperature Survey shows top of cement at 350' from surface. Work accomplished 9-10-81.
 Drilled 7-7/8" Hole and set 8,000.60' of 5½" 17 Lb. Production casing as follows:

Guide Shoe	1.65'
1 Jt. 5½" Casing	29.93'
Float Collar	1.55'
105 Jts. 5½" Casing	4,125.88'
DV Tool	3.10'
96 Jts. 5½" Casing	3,838.49'
Total	8,000.60'

Cemented in Two Stages:
 First Stage - 700 Sx. Pozmix. Circulated 140 Sx.
 Second Stage - 400 Sx. Halliburton Lite and 200 Sx. Class C. Circulated 25 Sx.
 Work Accomplished 10-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Whipp TITLE Executive Vice President DATE 10-9-81

APPROVED BY Jerry Sexton TITLE _____ DATE _____

CONDICIONS OF APPROVAL, IF ANY: