

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State H
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Bowers 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3650' GL	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> change zones	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Bowers Formation and test the Yates per the following:

Move in service unit. Pull pump, rods and tubing. Run in hole with cast iron bridge plug and 2-3/8" tubing. Set bridge plug at 3250'. Test to 500 PSI. Cap with 35' of cement. Pull up tubing and land at 3040. Spot 410 gal of 10% Acetic acid across gross interval 2820-3040. Pull tubing. Perforate intervals 2823-32, 2837-41, 2860-64, 2932-34, 2956-61, 3026-32 with 4 SPF. Run in hole with 2-3/8" tubing and a retrievable packer. Set packer at 2770'. Pump 3000 gal of 15% HCL and 1000 gal of CO2 at an average injection rate of 53 PM and a maximum surface treating pressure of 4000 psi. Flush to perforation with 50 Bbls. of 2% KCL fresh water. Recover load and flow test well. (Verbal approval received from NMOCD 3-17-82.)

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Assist. Admin. Analyst DATE 3-18-82

ORIGINAL SIGNED BY

JERRY SEXTON

MAR 22 1982

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 16 1992

O.C.B.
HOBSB OFFICE