

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State H
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or WHDCat Bowers 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3650 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-23-82 (Tyler 106). Spotted 3 barrels 10% acetic acid over interval 3276'-3378'. Perforated interval 3274'-82', 3304'-10', 3337'-45', and 3372'-86'. Ran tailpipe, seating nipple, packer and tubing. Packer set at 3085'. Seating nipple set at 3184'. Acidized with 10 barrels 15% HCL. Flushed to perfs with 15 barrels of 2% KCL fresh water. Pumped 1950 gallons 15% HCL and 1350 gallons ASOL. Flushed with 15 barrels 2% KCL. Reset packer at 3244'. Swab tested 51 hours. Recovered 70 barrels of load water. Pulled tubing, packer and tailpipe. Ran seating nipple and tubing. Seating nipple landed at 3382'. Ran rods and pump. Moved out service unit 3-4-82. Currently pump testing.

0+4-NMOCD,H 1-Hou 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-16-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____

DATE **MAR 18 1982**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1956

O.C.D.
HOBBS OFFICE