

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 97501

Form C-103
Revised 12-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OVER TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER: Water Injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. BOX 3092; HOUSTON, TEXAS 77253

4. Location of Well
UNIT LETTER 7 1785 FEET FROM THE North LINE AND 1810 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.

5. Elevation (Show whether OF, RT, GR, etc.)
3621' GL

7. Unit Agreement Name
South Hobbs(GSA) Uni

8. Form or Lease Name
South Hobbs(GSA) Uni

9. Well No.
182

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 9-8-88 and pull injection tubing and packer. Run bit and tag at 4235'. Run dump bailer and plug back to 4177' with 10 1/2 sacks of class C cement. Run PPIP set on 2 foot spacing and acidize from 4169-66, 4162-54, 4148-32 and 4128 to 4113 with 4125 gallons of 20% NEHCl. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3951 and test to 560 psi for 30 minutes. RD and MOSU 9-13-88 and return well to injection.

IPWO: 1440 BWIPD at 240 psi.
IAWO: 1600 BWIPD at 0 psi.
Verbal approval received by R.K. Pulliam prior to job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Maurice Mitchell
Sr. Admin. Analyst
DATE 10-6-88

APPROVED BY _____
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____
DATE OCT 25 1988

CONDITIONS OF APPROVAL, IF ANY: