

|                        |  |  |
|------------------------|--|--|
| NO. OF COPIES RECEIVED |  |  |
| DISTRIBUTION           |  |  |
| SANTA FE               |  |  |
| FILE                   |  |  |
| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection   | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>Amoco Production Company   | 7. Unit Agreement Name   |
| 3. Address of Operator<br>P. O. Box 68 Hobbs, NM 88240  | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit  |
| 4. Location of Well<br>UNIT LETTER <u>J</u> 1785 FEET FROM THE North LINE AND 1810 FEET FROM<br>THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM. | 9. Well No.<br>182   |
|   | 10. Field and Pool, or Wildcat<br>Hobbs (GSA)  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3621 GL  | 12. County<br>Lea  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |   |   |
|--|---|---|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI-RUSU 12-22-86. Install BOP and release packer and pull tbq and packer. RIH w/4-1/2" Howco PPI packer 2 ft spacing 2-3/8 tbq. Flush tbq. Drop RFC valve. Acid 4241-4113, 50 gal 20% NE HCl acid per ft. Total 3800 gal. Flush 21 BW. Max pressure 3000#. Min pressure 1600. Air BPM. Fish RFC valve. Flush casing 90 BW. LD 2-3/8 tbq. Test Annulus 500# at 30 minutes. Held ok. RIH w/producing equip. RD-MOSU 12-29-86.

IPWO: 1131 BWPD at 82#  
IAWO: 2530 BWPD at vac

I hereby certify that the information above is true and complete to the best of my knowledge.

Signed Steve Balle Steve

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 6 1987

CCD  
HOBBS OFFICE