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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>McKinley</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>20</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1785</u> FEET FROM THE <u>North</u> LINE AND <u>1810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3621.1 GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Rec + Convert to Injection

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and POH with prod. equipment. RIH and set cmt. retainer at 3007'. Squeezed 3114'-3222' with 100 svs class c'. Reversed out 24 svs and POH. Drilled out and tested squeezed perfs. Tested OK. Drilled to TD of 4300' and ran guide shoe, 4 1/2", 10.5#, K-55, casing, float collar and DV tool. Casing set at 4300'. Cmt. with 175 svs class c' neat cmt. and displaced with 69 1/2 BM. Dropped bomb and opened DV tool and circ 64 svs from top of DV tool. Circ thru DV tool and pumped 300 svs class c' neat cmt., displaced with 48 bbls water. Plug down 8:50 A.M. 11-3-84 and

15 NMOOD, H 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC 1-Texasco 1-Sun 1-Shell - Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark TITLE Asst. Admin. Analyst DATE 11-12-84

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE NOV 14 1984

CONDITIONS OF APPROVAL, IF ANY:

circulated out 46 sds. Drilled out to 4255' and displaced hole with clean FW. POH and ran CBL and GR/CCL Log from 4253' to surf. Tested csq to 1500 psi for 30 min, tested OK. Perfed San Andres intervals 4113-4241' w/45PF using a 3/8" gun. RIH and set PPI pkr at 4250', tested OK. Acidized perfs 4241-39, 25-23, 17-06 w/50 gals per ft. 4197-95, 87-85, 83-81, 79-73, 69-66, and 62-57 w/75 gals per ft of 15% NE HCl w/add. Acidized 4132-48 and 4113-28 in 1 ft intervals with 75 gals 15% NE HCl per ft. Retrieved RFC valve and flushed with 35 BW. POH with workstring and pkr. RIH with plastic coated; pkr, thq, and seating nipple. Pkr set at 4016', tested to 500 psi for 30 min, tested OK.

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NOV 13 1984

HOUSE OFFICE