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OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Injection
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 68, Hobbs NM 88240
4. Location of Well
UNIT LETTER F 1785 FEET FROM THE North LINE AND 1810 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3621.1 GL
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf and acidize and recomplete as Injection Well</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perf and acidize as follows:
RIH with 3 1/8" cog gun and perf 4113-28', 4132-48', 4154-62, 4166-69, 4173-79, 4181-83, 4185-87, 4195-97, 4206-17, 4223-25, 4234-37, and 4239-41' w/4JSPF. RIH with PPI skr, collar locator, and work string. Lower skr to 4245' and test against blank pipe, pump 15 bbls water. Drop retrievable fluid plug and AFC valve. Break down the following perforated intervals: 4241-39, 37-32', 25-23', 17-06', 4197-95', 87-85', 83'-81', 79-73', 69-66', 62-54', 48-32', and 28-13' with 75gals/ft treating 1 ft. at a time with 0+5 NMOCD, H 1-J.R. Barnett, Abu Rm 21.156 1-F.J. Nash, Abu Rm 4.206 1-GCC 1-Texas 1-Sun 1-Shell 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Souy TITLE Asst. Admin. Analyst DATE 11-7-84
APPROVED BY Oil & Gas Inspector DATE NOV - 8 1984

CONDITIONS OF APPROVAL, IF ANY:

15% NEHCE w/add. Pump any additional acid into top perforation
4113'. Pull pkr to \approx 4100' and set. Retrieve RFC valve and
fluid plug. Flush with 35 bbls water. Release pkr and POH with
workstring and pkr. RIH with coated inj pkr and coated tbg. Lower
tbg to \approx 4000' and set pkr. Commence injection at a max rate and
pressure of 1000 BWPD at 200 psi.

* Reference verbal approval from Eddie Seay, NMOC D to
Gary Clark, Amoco 11-7-84.

NOV -7 1984