

U.S. OIL & GAS COMMISSION
ROSWELL, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2265' FNL & 1425' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Squeeze off wtr flow @ bradenhead</u>			

5. LEASE
NM 0435

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Teas Yates Unit

8. FARM OR LEASE NAME
Tract 10

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Teas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T 20S, R 33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3603.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached information.

APR 14 1982

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APR 21 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Heckert TITLE Production Foreman DATE April 14, 1982

ACCEPTED FOR RECORD (space for Federal or State office use)	
APPROVED BY PETER W. CHESTER	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: JUN 14 1982	
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
See instructions on Reverse Side	

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HOME OFFICE

1. RUCU 2-16-82. TIH w/6¼" bit. Drilled out cement above D.V. tool & D.V. tool @2346'. TOH w/bit.
2. RU Welx. Ran cement Bond Logs w/Micro-Siesmogram. Perforated 7" csg @2270' w/one .5" hole.
3. Encountered brine flow of about 600 BWPD @1200# flowing psi.
4. By 3-17-82 brine flow was exhausted w/about 3000 bbls total flowed back.
5. 3-29-82 - RURU. TIH w/7" cement retainer, set @2230'. Cement squeeze perf @ 2270' w/560 sx Halliburton Light Cement & 400 sx Class C Cement w/2% salt & 4000 gal Flochek in four stages. Pump in press 1400# @2½ BPM, did not get squeeze. Squeezed again w/500 sx Class C Cement w/2% CACL & 4000 gals Flochek in five equal stages. Pump in press 1400#, squeezed off @ 1950 # psi.
6. RU Bell Wireline. Perf one ½" hole @ 1403'. TIH w/7" RBP. Set BP @ 2228'. Dumped 2 sx sand on BP. RU Halliburton. Broke down perf w/1650# psi w/pump rate @ 2 BPM @ 800#. Pumped 200 sx Class C Cement w/2% CACL. Cement surfaced @ braidenhead after pumping 115 sx cement. SI braidenhead valve. Squeezed 80 sx away @ 1000#. Spotted wooden plug @ 1363'.
7. TIH w/6-1/8" bit. Drill out wooden plug & 63' of cement & cement retainer. Cleaned out to float collar @ 3164'. Tested csg to 550# w/no leak off.
8. Preparing to drill out shoe jt & deepen to 3400'.

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