

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator

Alpha Twenty-One Production Company

Address of Operator

P.O. Box 1206, Jal, NM 88252

Location of Well

GRID LETTER I 2310 FEET FROM THE South LINE AND 480 FEET FROM

LINE East LINE SECTION 22 TOWNSHIP 19-S RANGE 38-E RMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Toni

9. Well No.

2

10. Field and Pool, or Wildcat

Hobbs Grayburg SA

15. Elevation (Show whether DF, RT, GR, etc.)
 3599' GL

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING ONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon as follows:

- (1) CIBP @ 4050' w/35' cement
- (2) 25 sx plug @ Base Salt (2600') - 126' above and below cement @ 2474' - 2726'
- (3) Perforate 5-1/2" @ 1750' and squeeze a total of 100 sx cement under retainer to cover 8-5/8" casing shoe. 75 sx behind casing @ 1510' - 1750' and 25 sx inside casing @ 1500' - 1750'.
- (4) Perforate 5-1/2" @ 350' and circulate cement to surface between 5-1/2" and 8-5/8" casing. Will take approximately 70 sx cement total. 35 sx behind casing and 35 sx inside 5-1/2" casing. Cement from surface to 350', inside and outside 5-1/2" casing.
- (5) Cut wellhead off, install dryhole marker, and clean and clear location.

operations should be completed within forty-five days.

APPROVED BY: [Signature]
 DISTRICT SUPERVISOR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY HERRY SEXTON
 DISTRICT I SUPERVISOR

TITLE _____ DATE _____
 APR 17 1985

APPROVED BY _____ TITLE _____ DATE _____
 REASONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1985

OFFICE
HONORARY