

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Alpha Twenty-One Production Company

P.O. Box 1206, Jal, NM 88252

Use (a) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter ☐
Completion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Well No. 2 Pool Name, including Formation ~~Nadine Tubb~~ *Habbs H/Sa* Lease No. *R-7396 12-1-83*
Toni State, Federal or Free Fee

Unit 1 2310 Feet From The South Line and 480 Feet From The East

Section 22 Township 19-S Range 38-E NMPH Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 19, Bartlesville, OK 74189

Well produces oil or liquids, gas location of tanks. Unit I Sec. 22 Twp. 19-S Rge. 38-E Is gas actually connected? Yes When 12-17-82

Gas production is commingled with that from any other lease or pool, give commingling order number: DHC-387

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Hole Size ☐ Full Hole ☒
Date Spudded 2-3-82 Date Compl. Ready to Prod. 6-1-82 Total Depth 7140' R.A.T.D. 4430'
Perforations (UL, KKB, RT, GR, etc.) 3599' GL Name of Producing Formation San Andres Top Oil/Gas Pay 4191' Tubing Depth 4297.70' KB
Perforations 4191, 4193, 4196, 4200, 4204, 4212 4229, 4233, 4236, 4249, 4251, 4258, 4267, 4269 - 14 perforations Depth Casing Shoe 7140'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT
26"	20"	30'	Redimix to surface
12-1/4"	8-5/8"	1638.32'	800 sx Cl.C, Circ 150 sx
7-7/8"	5-1/2"	7140'	1st: 500 sx 50/50 Poz Cl.C 2nd: 350 sx Hal/Lite & 250

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load off and must be equal to or exceed 24 hours)
able for this depth or be for full 24 hours)

Oil Well
1. First New Oil Run To Tanks 3-30-83 Date of Test 9-8-83 Producing Method (Flow, pump, gas lift, etc.) American 228
2. Shut-In Test 24 hours Tubing Pressure pumping Casing Pressure 35 Check Size 32/64
3. Flow In During Test 142 Oil-Boile. 20 Water-Boile. 122 Gas-MCF 50

GAS WELL

1. Shut-In Test-MCF/D Length of Test 500. Condensate/MCF Gravity of Condensate
2. Flow In Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Check Size

INDICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
W. Langford (Signature)
Vice President/Energy Resources (Title)
October 13, 1983 (Date)

OIL CONSERVATION DIVISION

OCT 21 1983

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or expanded well, this form must be accompanied by a tabulation of the density tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section 1, II, III, and IV for change of owner well no new or altered transportation or treatment changes.
Seal and return this form to the office for each pool or recompleted well.

OCT 20 1982

O.C.D.
HOBBS OFFICE