

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Alpha Twenty-One Production Company

P.O. Box 1206, Jal, NM 88252

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request for Allowable/
Commingled Zones

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Tobi Well No.: 2 Pool Name, including Formation: Tubb Kind of Lease: State, Federal or Fee Fee Lease No.:

Unit Center: I 2310 Feet From The South Line and 480 Feet From The East

Line of Section: 22 Township: 19-S Range: 38-E, NMFM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Navajo Refining Company P.O. Drawer, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Phillips Petroleum Company P.O. Box 19, Bartlesville, OK 74189

Does well produce oil or liquids, give location of tanks. Unit: I Sec.: 22 Twp.: 19-S Rge.: 38-E Is gas actually connected? yes When: 12-17-82

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-387

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Same Resv. ☐ Diff. Resv. ☐
Date Spudded: 2-3-82 Date Compl. Ready to Prod.: 6-1-82 Total Depth: 7140' P.B.T.D.: 7000
Perforations (DF, RKB, RT, CR, etc.): 3599' GL Name of Producing Formation: Tubb Top Oil/Gas Pay: 6622 Tubing Depth: 6895.74'
Perforations: 6622, 6624, 6626, 6628, 6630, 6632, 6650, 6652, 6658, 6670, 6674, 6678, 6706, 6712, 6716, 6718, 6720, 6727, 6737, 6738, 6739, 6800, 6802, 6804, 6812, 6844, 6859, 6861, 6868, 6884, 6889, 6893, 6898, 6903, 6914 (35 Perforations) Depth Casing Shoe: 7140'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	30'	Redimix to Surface
12-1/4"	8-5/8"	1638.32'	800 sx Cl.C, Circ 150 sx
7-7/8"	5-1/2"	7140'	1st. St. 500 sx 50/50 Poz Cl.C 2nd. St. 350 sx Hal/Lite & 250 sx 50/50 Poz Cl.C, Circ

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 6-1-82 Date of Test: 2-14-83 Producing Method (Flow, pump, gas lift, etc.): American 228
Length of Test: 24 hrs. Tubing Pressure: Pumping Casing Pressure: 45 Choke Size: 32/64
Initial Prod. During Test: 12 Oil-Bbls.: 7 Water-Bbls.: 2 Gas-MCF: 55

GAS WELL

Initial Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (6but-10): Casing Pressure (6but-10): Choke Size:

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steven McCormick
Technical Advisor

February 25, 1983

OIL CONSERVATION DIVISION

APPROVED: MAR 2 1983

BY: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE:

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

MAR 1 1983

CHIEF
HOBBS OFFICE