

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Toni

9. Well No.

2

10. Field and Pool, or Wildcat

Nadine Drinkard Abo

12. County

Lea

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Alpha Twenty-One Production Company

Address of Operator

P.O. Box 1206, Jal, NM 88252

Location of Well

WIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 480 FEET FROMEast LINE OF SEC. 22 TWP. 19S RGE. 38E NMPM3. Date Spudded 2-3-82 16. Date T.D. Reached 3-3-82 17. Date Compl. (Ready to Prod.) 6-1-82 18. Elevations (DF, RKB, RT, GR, etc.) 3599' GL 19. Elev. Casinghead 3599'20. Total Depth 7140' 21. Plug Back T.D. 7000' 22. If Multiple Compl., How Many 7140' 23. Intervals Drilled By Rotary Tools 7140' Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

6622' - 6914' (Drinkard)

25. Was Directional Survey Made

Yes

5. Type Electric and Other Logs Run

Compensated Density - Guard Forxo

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	20#	30'	26"	Redimix to Surface	
8-5/8"	24#	1638.32'	12/-1/4"	800 sx Cl.C, Circ. 150 sx.	
5-1/2"	17#	7140'	7-7/8"	1st.St.-500 sx 50/50 Poz Cl.C.Circ.	
				2nd.St.-350 sx Hal/Lite & 250 sx Poz Cl.C.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6895.74'

29. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6622,6624,6626,6628,6630,6632,6650,6652,6658,6670,6674,6678,6706,6712,6716,6718,6720,6727,6739,6796,6798,6800,6802,6804,6812,6844,6859,6861,6868,6884,6889,6893,6998,6903,6914, (35 Perfs)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6796 - 6914	1st.St.-354 bbl 28% acid&frac fluid
		6622 - 6738	2nd St.-570 bbls 28% acid&frac fluid

33. PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Producing	
6-1-82		American 228					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-11-82	24			32	469	14	14656/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
pump	60		32	469	14	39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

R. Lansford

35. List of Attachments

Electric Log - One

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R.W. Lansford

TITLE V.P./Energy Resources

DATE August 18, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1530	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1715	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2610	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2680	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3452	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4190	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5490	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5980	T. Gr. Wash	T. Morrison	T.
T. Tubb	6570	T. Granite	T. Todilto	T.
T. Drinkard	6860	T. Delaware Sand	T. Entrada	T.
T. Abo	7140	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED AUG 24 1982 O.C.D. HOBBS OFFICE

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