STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA PE		
PILE		
U.S.G.S.	<u> </u>	
LAND OFFICE		
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	OIL CONSERVATION DIVISION	* * * * * * * * * * * * * * * * * * * *	
DISTRIBUTION	P. O. BOX 2088	Form C-103 · Revised 10-1-78	
SANTA PE	SANTA FE, NEW MEXICO 87501		
FILE		Sa. Indicate Type of Lease	
U.S.G.S.	•	State Fee XX	
LAND OFFICE		5. State Off & Gas Lease No.	
OPERATOR		o, state on a see present	
		- homeome	
SUNDRY	Y NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" IFORM C-1011 FOR SUCH PROPOSALS.)		
		7. Unit Agreement Name	
oit. Tyle west -	OTHER-		
ame of Operator	VINCE	8. Farm or Lease tiame	
	Alpha Twenty-One Production Company		
	duction company	9. Well No.	
ddress of Operator	00050	2	
P.O. Box 1206, Jal,	NM 88252	10. Field and Pool, or Wildcat	
ocation of Well		- I	
I 23	310 FEET FROM THE SOUTH LINE AND 480 FEET	Nadine Drinkard Abo	
	•		
East the section	N 22 TOWNSHIP 19-S RANGE 38-E	NMOM.	
THE LINE, SECTION	N TOWNSHIP NARGE		
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County	
	3599' GL	Lea	
Check A	Appropriate Box To Indicate Nature of Notice, Report of		
NOTICE OF IN	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
FORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
	COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT	
JPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB		
L OR ALTER CABING	other Completion At	tempt x	
	C) OTHER COMPLECTION AND	T C III II II II II II II	
OTHER			
	perations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed	
Describe Proposed or Completed Op- work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent server, in		
work) see week		•	
8-5-82 Acid frac	c down tubing in two stages as follows:		
		from 6706 to 6914	
1st Stage - loaded annulus and treated perfs from 6796 to 6914			
with 354 bbls of 28% acid and frac fluid. Recovered			
	50 bbls.		
· ·	a 1 1 1 1 to the deposite	from 6622 to 6738	

2nd Stage - loaded annulus and treated perfs from 6622 to 6738 with 570 bbls of 28\$ acid and frac fluid. Recovered load with moderate show of oil. Put well on pump for evaluation.

hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
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. HIl Sansfore	Title V.P./energy Resources	August 18, 1982
R-W- Lanstyrd	•	AUG 95 1992
ORIGINAL SIGNED BY	TITLE	AUG 25 1982
DISTRICT 1 SUPR.		
DISTRICT 1 SUPR.		

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RECEIVED AUG 24 1982

HOSES OFFICE