

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-7

3-NMOCD-Hobbs 1-Tom Sebastain-Foreman  
1-Engr-JDM 1-File  
1-BB 3-WIO: Plains Radio Broad.  
Superior Oil

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	IG-968

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Sims 27 State
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat W. Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2678.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/82 3 7/8" hole @ 13960'. Ran and set 48 jts of 4 1/2" 13.5# J-55, 8rd, Rge 3, "A" cond. csg. Ran 1897' and set @ 13960'. Top of 4 1/2" liner at 12037'. Float shoe at 13958', float collar at 13917', landing collar at 13916'. Set liner with 127 stands (double) of 3 1/2" drill pipe. Bottom of 7" csg. at 12347'.  
4 1/2" liner cemented by Howco with 20 bbls of sam-5 spacer & 100 sxs of 75/25 pozmix class H. 372 sxs of class H with .4% CFR-2 + .6% Halad 22-A + 5 lb/sk Gilsonite + .75 lb/sk Gas Check. Bumped plug at 5:00 AM. With 3500#. Set pkr on Otis hanger & pulled 14 stands wet.

6/4/82 WOC 18 hours; pressured up on casing to 1200# for 30 min. OK. Drlg. Cmt @ 13916'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/8/82

Orig. Signed by

Les Clements

APPROVED BY Oil & Gas Insp.

TITLE DATE JUN 15 1982

CONDITIONS OF APPROVAL