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NEW MEXICO OIL CONSERVATION COMMISSION  
 O+5 - NMOCD  
 2 - Midland Admin. Unit/Land-HOW  
 1 - File  
 1 - JDM - Engr.  
 1 - Foreman  
 1 - Plains Radio Broadcasting Corp.

CORRECTED APPLICATION

30-02527726

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-968

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Sims 27 State	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		10. Field and Pool, or Wildcat W. Osudo Morrow	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>20S</u> RGE. <u>35E</u> NMPM		12. County Lea	
21. Elevations (Show whether DT, RT, etc.) 2678.1 GR		19. Proposed Depth 14,200	19A. Formation Morrow
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Sharp	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start April 1, 1982			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20	94	20'	Redi-Mix	Surface
17 1/2	13 3/8	48	1,100'	600 sxs	Surface
12 1/4	9 5/8	36 & 40	5,700'	1300 sxs	Surface
8 1/2	7	23 & 26	12,300	2000 sxs	Surface
6 1/8	4 1/2	13.5	12,000/ 14,200	300 sxs	12,000

- Well to be drilled to 1100' with fresh water, then to 12,300' with brine & brackish water weighted and mudded as necessary to control wellbore pressures and zones of lost circulation. Will drill from 12,300 to TD 14,200' with invert oil base mud weighted to control wellbore pressures.
- The pump & plug method will be used in cementing all strings of pipe.
- See attachment for BOP Program.

APPROVAL VALID FOR 180 DAYS  
 PERMIT NO. 9/8/82  
 UNDER EXISTING ORDER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald J. Starnes Title Area Superintendent Date 2/25/82  
 for Dale A. Crockett  
 (This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

MAR 8 1982