

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

*Amended*

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27785
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
Name of Operator Trilogy Operating Inc		State Oil & Gas Lease No. V-279
Address of Operator P.O. Box 7606, Midland, TX 79708		Lease Name or Unit Agreement Name Sims 35 State
Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>20S</u> Range <u>35E</u> NMPM <u>Lea</u> County		Well No. 2
Elevation (Show whether DF, RKB, RT, GR, etc.) 3682 GR		Pool name or Wildcat West Osudo-Morrow

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/11/01 - MIRU pulling unit - POH w/ eqpt - Begin repairs to collapsed casing

1/15/01 - Clean out junk in hole to 12,991'

1/26/01 - Hole is cleaned out to 13,333' - Morrow perforations are uncovered

2/02/01 - Stimulate Morrow Formation using Stim-gun from 13008'-13020', 13026'-13030', 13068'-13084', 13114'-13120' w/ 6 spf or 228 holes - begin swabbing well to flowing

2/09/01 - Well flowing w/ FTP = 180 psi, 1.095 MCFD + 3 BOPD + 12 BWPD  
Well is back into production

2/10/01 - Production is from Morrow (13,008' - 13,120') and Wolfcamp (11,560' - 11,590') - commingled as per NMOCD approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael G. Mooney*

TITLE Consulting Engineer

DATE 03-28-01

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/528-2259

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

