Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er , Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		•					Well	API No.			
Kaiser-Franc	is Oil C	ompany							30-025-2	7796	
Address								· · · · · · · · · · · · · · · · · · ·			
P.O. Box 214	68, Tuls	a, OK	74121					•			
Reason(s) for Filing (Check proper bo.	x)	_			o	ther (Please exp	lain)				
Recompletion		Change in	•								
Change in Operator	Oil		Dry Ga								
If change of operator give name	Casinghe	ad Gas	Conden	sate	E	fective	Date Ju	ly 1, 19	993		
and address of previous operator	MGF Oil	Corpora	ation	, P.O.	Box 215	40, Tuls	a. OK 7	4121-154	10		
II. DESCRIPTION OF WEL					· · · · · · · · · · · · · · · · · · ·	·					
Lease Name											
J. Speight		Well No. Pool Name, Inclu			-			of Lease No.			
Location U. Spergitt		1 1	Hou	se rat	es Sever	Rivers	State	, Federal or Fe	-	·	
Unit Letter P	: <u></u>	660	_ Feet Fro	om The S	outh Li	ne and66	0	eet From The	East	Line	
Section 31 Town	ship 19S		Range	-391	E ,)	імрм,	Lea			County	
III DESIGNATION OF TO	NODODE										
III. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	INSPORTE	R OF O	IL ANI	<u>D NATU</u>	RAL GAS						
EOTT ENERGY CORPORA	1 41 -) गिष्टार्भिं	gy Opi	Dialing L	Address (Gi	ve address to w					
Name of Authorized Transporter of Ca		<u> Ellec</u>	or Dry	94	12.0. B	ox 4666,	Houston	TX 77	210-4666		
		لکا ۔	or Diy	URE .	Lyonies (C)	ve aaaress 10 wi	tuch approve	d copy of this j	form is to be s	ent)	
Sid Richardson Carbon & Gasoline Co. well produces oil or liquids, Unit Sec. Twp. R				P.c.	Ist Ci	ty Bank 1 ly connected?	wr. 20	1 Main	St. FT.	Worth,	
give location of tanks.	P	31	195	39E	is gas actual	-	When	1 7			
If this production is commingled with the		er lease or	pool give	commine	ling order nun	Yes		N/A	 .		
IV. COMPLETION DATA	•		poor, gar.		mag order must					 -	
D		Oil Well	l g	as Well	New Well	Workover	Deepen	Dive De le	10 5 .		
Designate Type of Completion	n - (X)	ĺ	i		1	I	l neeben	I riug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
Traine of Flooding Formation					Top On Oas	ray		Tubing Depth			
Perforations	L			 	Depth Casing Shoe						
						•		Depth Casin	g Shoe		
	. т	URING	CASIN	G AND	CEMENTI	NC PECODI		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET					
					DEF MI DET			SACKS CEMENT			
				······································				 			
						·····		 			
		······································						 			
. TEST DATA AND REQUI	ST FOR A	LLOWA	BLE		<u> </u>						
OIL WELL (Test must be after				l and must i	be equal to or	exceed top allo	wable for thi	denth or he t	or full 24 hour	-a 1	
Date First New Oil Run To Tank	Date of Tes	t	· · · · · ·		Producing Me	thod (Flow, pu	np. gas lift. e	tc.)	U JILL 24 NOW	3./	
					_	• • •		,			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
					·						
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbls.			Gas- MCF		
·											
GAS WELL		12.						 			
tual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			(C			
					Bote. Condensate/MMMC			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
				i		(0.1)		CHOKE SIZE	·		
I. OPERATOR CERTIFIC	ATE OF	COMP	TANK			·		<u> </u>			
I hereby certify that the rules and more	JAID OF	COMP	LIAINC	-E	ر ا	DIL CON	SERVA	TIONIT	NISIO	KI .	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUL 2 0 1993						
is true and complete to the best of my	knowledge and	belief.		l					7		
1 7 -	1			1	Date	Approved	! <u></u>				
C. Jan Po	elle	Ma	· .			ARIO					
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
arlotte Van Walkenbur			ι	/ II	1		DISTRICT	SUPERVIS	OR		
	g - Tech	nical (Coord	inatod	1						
Printed Name	,	7	Tille	inat or	Title						
	g - Tech (918) 491-	Coord Title 4314 hone No.	inat or ——	Title_				· 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.