

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Corrected

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
J. Speight

2. Name of Operator
MGF Oil Corporation

9. Well No.
1

3. Address of Operator
P. O. Box 360, Midland, Texas 79702 0360

1a. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **S** LINE AND **660** FEET FROM

1b. County
Lea

THE **E** LINE OF SEC. **31** TWP. **19-S** RGE. **39-E** NMPM

15. Date Spudded **4-18-82** 16. Date T.D. Reached **4-26-82** 17. Date Compl. (Ready to Prod.) **5-1-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3587.3 GR** 19. Elev. Casinghead **3589.3**

20. Total Depth **3200** 21. Plug Back T.D. **3155** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-3200** Cable Tools _____

24. Producing interval(s) of this completion - Top, Bottom, Name
3020-3046 Yates

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Dual Laterolog, CD-CN, Laserlog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1718	12 1/4	595 Sx. Lite, 300 Cl C	0
4 1/2	10.5	3200	7 7/8	200 Sx. Pace Setter, 600 Sx. 50-50	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	3047	2927

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3020-3046 - 16 holes .35

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3020-3046	A, 1000 g 15% HCl

33. PRODUCTION

Date First Production **5-4-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **5-4-82** Hours Tested **24** Choke Size **15/64** Prod'n. For Test Period **0** Oil - Bbl. **0** Gas - MCF **1549** Water - Bbl. **0** Gas-Oil Ratio **-**

Flow Tubing Press. **750** Casing Pressure **-** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **AOF 1549** Water - Bbl. **0** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **L. G. Helton**

35. List of Attachments
Back pressure curve, (Logs & Inclination Survey attached to original C-105 filed 5-11-82)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *M E Rolley* TITLE Division Operations Manager DATE 7-13-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1673	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1890	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2800	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2891	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2991	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3020 to _____ 3046	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1673	1673	Redbeds and anhydrite				
1673	1890	217	Anhydrite				
1890	2800	910	Salt and anhydrite				
2800	2891	91	Dolomite and anhydrite				
2891	2991	100	Anhydrite and sand				
2991	TD	314	Dolomite and anhydrite				

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