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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator MGF Oil Corporation 3. Address of Operator P. O. Box 360, Midland, Texas 79702 4. Location of Well UNIT LETTER K , 1980 FEET FROM THE S LINE AND 1930 FEET FROM THE W LINE, SECTION 31 TOWNSHIP 19-S RANGE 39-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Low 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated (Wildcat)
15. Elevation (Show whether DF, RT, GR, etc.) 3572.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Perforate, acidize & frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-82 Ran 81 jts. 4 1/2" 10.50 K-55 ST&C csg. Set @3251'. Cmt. w/300 sx. Pace Setter Lite + 5#/sx. salt and 1/4#/sx. Cello Seal, followed by 600 Sx. C1 C 50-50 Poz Mix + 7#/sx. salt, .3% TF-75 + 1/4#/sx. Cello Seal. FPP 1750 psi. Released pressure. Float held OK.

5-19-82 Perforate w/3 1/8" csg. gun 2 JSPF @3236, 25, 10, 3190, 74, 61, 46 (16 holes) Acidize w/2000 gals 15% HCL.

5-20-82 Perforate w/1 11/16" tbg. gun @3132-34 w/2 JSPF.

5-21-82 Perforate w/3 1/8" csg. gun 4 JSPF @3110-12, 3056-58, 3032-34 (24 holes).

5-22-82 Acidize w/1500 gal 15% KCL.

6-9-82 Frac w/20,000 g 2% KCL wtr. & 34,000# 20-40 sand @30 BPM @2500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matthew Chaulk TITLE Production Engineer DATE 7-26-82

APPROVED BY _____ TITLE _____ DATE **AUG 2 - 1982**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 2 - 1982

**O.C.D.
HOBBS OFFICE**