

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27903
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5231
7. Lease Name or Unit Agreement Name BASS STATE
8. Well No 5
9. Pool Name or Wildcat SALT LAKE YATES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Bass Enterprises Production Company	
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	
4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3523.6' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CERTIFIED P 969 424 078 - JDL:PGS

Bass Enterprises Production Company has recently plugged and abandoned the referenced well.
The procedure consisted of the following steps:

- 8/11/98 Notified OCD. Buddy Hill on location.
- 1) MIRU Plugging Co. equipment. Unseat pump and POOH with rods and pump. LD rods and pump while POOH.
 - 2) ND WH. NU BOP. POOH with 2-3/8" tubing and visually inspect for holes while POOH.
 - 3) RU Pump truck to tubing and circulate 5-1/2" csg with 84 bbls FW. Set CIBP @ 2714'. Mix and spot 200 sx cmt (Class C 14.8 ppg, 1.32 yield, 3.5 hrs pump time).
 - 4) PUH to 2700', LD tubing while POOH. Reverse tubing clean using 10.5 bbls FW. WOC and tag. TOC @ 625'.
- 8/12/98 Contacted Gary Wink w/ OCD.
- 5) Load hole using 9.5 ppg mud laden fluid.
 - 6) ND BOP. PUH to 100' (LD tubing while POOH) and mix and spot 10 sx surface plug using same cement. POOH and LD rest of tubing.
- 8/17/98
- 7) RD PU. Cut off WH and install New Mexico dry hole marker. Remove deadmen. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE: Division Production Superintendent DATE: 8/24/98
TYPE OR PRINT NAME Keith E. Bucy TELEPHONE NO. (915) 683-2277
(This space for State Use)

APPROVED BY: Johnny Robinson TITLE: _____ DATE: SEP 17 2001
CONDITIONS OF APPROVAL, IF ANY: