

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.O.S.		LAND OFFICE		OPERATOR			
TYPE OF WELL															
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐															
TYPE OF COMPLETION															
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐															
Name of Operator															
Minerals, Inc.															
Address of Operator															
P.O. Box 1320, Hobbs, New Mexico 88240															
Location of Well															
BY LETTER <u>C</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM															
North LINE OF SEC. <u>18</u> TWP. <u>20S</u> RGE. <u>33E</u> NMPM															
Date Spudded															
8-11-82															
16. Date T.D. Reached															
9-10-82															
17. Date Compl. (Ready to Prod.)															
11-18-82															
18. Elevations (DF, RKB, RT, GR, etc.)															
3523.6 GL, 3527.6 KB															
19. Elev. Casinghead															
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Total Depth															
3056'															
21. Plug Back T.D.															
3056'															
22. If Multiple Compl., How Many															
23. Intervals Drilled By															
Rotary Tools															
0-2900'															
Cable Tools															
2900'-3056'															
Producing Interval(s), of this completion - Top, Bottom, Name															
2900'-3056-; Yates-Seven Rivers															
25. Was Directional Survey Made															
No															
27. Was Well Cored															
No															
Type Electric and Other Logs Run															
Gamma Ray 2900'-1100'															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1102'		12-1/4"		450 sx Lite-150 sx Cl. 'C'		Circ. 218 sx					
5-1/2"		15.5#		2900'		7-7/8"		550 sx Lite-200 sx Cl. 'C'		Circ. 330 sx					
LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD					
2-3/8"		3054'		None		None		None		None					
Perforation Record (Interval, size and number)															
Open Hole from 2900'-3056'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
3032'		Acidz w/100 gals 20% HCl													
3053		Acidz w/100 gals 20% HCl													
PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
11-10-82		Pumping - Rodpump 1/2"						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
11-18-82		24		24		24		24		0		137		---	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
---		---		24		24		137		0		26.0			
Disposition of Gas (Sold, used for fuel, vented, etc.)															
No gas is being produced															
Test Witnessed By															
George Rowland															
List of Attachments															
Gamma- Ray Log															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE						DATE							
OKlaar		Vice President						11-19-82							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1110'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2640'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2796'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3032'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2900' to 3056'

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1110'	1110'	Red Shale & Sand				
1110'	2640'	1530'	Anhydrite				
2640'	2796'	156'	Salt & Anhydrite				
2796'	3032'	236'	Sand & Dolomite				
3032'	3056'	24'	Limestone				

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