

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3. Indicate type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name

Best "B"

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 89240

9. Well No.

1

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1780 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 20-S RANGE 35-E N.M.P.M.

10. Field and Pool, or Wildcat
Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)

3675.5' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
REPAIR OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPMS.
CASING TEST AND CEMENT JOB

ALTERING CASING
PLUG AND ABANDONMENT
OTHER Cmt Squeeze and perforate

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 5-18-85 and POH w/ prod equip. RIT w/ cmt ret and SA 11318'. Loaded csg w/ 10# brine 2% KCL and established inj rate... Pumped 50 sx class H w/ 5# per sx gilsonite and 50 sx class H low fluid loss cmt. Disp w/ 54 bbl brine. Squeezed to 4000 psi and rev out 52 sx. POH. RIT w/ 4-5/8" bit and DO cmt and ret to 11422'. Circ clean and tested to 500 psi - OK. POH. RIT w/ 3 1/8" csg gun and perfed 11,410' - 20' w/ 4 JSPF (Perf Diam = .40"). POH RIT w/ 5 1/2" pkr to 11420'. Spotted 70 gal 15% NEFE HCL. Reset pkr at 11320' and pumped 430 gal 15% NEFE HCL. Ran swab for .5 hrs and rec 98 BW and no oil. Rel pkr and POH. RIT w/ 4 1/2" mother hubbard, 2-7/8" SN, OTS NMOCD-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by [Signature] TITLE Administrative Analyst DATE 5 June 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

JUN 11 1985

CONDITIONS OF APPROVAL, IF ANY:

tbody anchor and 2-7/8" tbody. Mother Hubbard LA 7028'. SN LA 7003'.
Anchor SA 6969'. Installed pod equip and MOSU 5-28-85. Began pump
testing well 5-29-85. Returned well to production 6-5-85 w/ PAWD =
3 BOPD x 524 BWPD x 172 MCFD.

RECEIVED
JUN -6 1985
O.C.B.
HOBBS OFFICE