

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-85

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of Lease  
State  For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
AMOCO PRODUCTION COMPANY

Address of Operator  
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1780 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 20-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Best 'B'

9. Well No.  
1

10. Field and Pool, or Wildcat  
Unit. Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)  
3675.5 GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
RELL OR ALTER CASING  OTHER Cement Squeeze and Perforate

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze and perforate as follows. MISU and POH w/  
prod. equipment. RIH w/ cmt ret and SA 11320. Cmt squeeze  
interval 11,423'-442' w/ 50 sx class H cmt. Tail in w/ 50 sx  
class H w/ 5 lb/sx Gilsonite. Rev out excess cmt, POH and WOC.  
RIH w/ bit and DO cmt ret and cmt to 11,422'. Prs test  
squeeze and resqueeze if necessary. RIH w/ 3 1/8" csg gun  
and perf 11,410'-420' w/ 45PF @ 90° or 120° phasing. RIH w/  
2 7/8" tbg w/ pkr for 5 1/2" csg and set pkr at 11,320'. Swab  
well and evaluate. If well swabs dry acidize by rel pkr,  
dropping down to 11,420' and spotting 70 gal 15% NEFF HCL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Muri L. Adler TITLE Administrative Analyst DATE 17 May 1985

ORIGINAL FILED BY STATE DEPARTMENT  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

0+5 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG

w/ add. Pull up and reset pkr at 11,320' and pump  
another 430 gal 15% NEFE HCL at 1-2 BPM. Flush w/  
68 bbl 2% KCL fresh. Swab and evaluate. RIH w  
prod equipment and MOSU.

RECEIVED

MAY 17 1985

HUGHES TOOL