

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.		

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION AND PERMIT - LIT FORM 6-101 FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name Best Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3675.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OHS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Abandon Morrow & return to single completion in Wolfcamp ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Morrow, squeeze and reperf Wolfcamp and return well to single completion in Wolfcamp as follows:

Kill well if necessary with 2% KCL fresh and POH with short string (Wolfcamp). Load Morrow (long string) if Morrow holds fluid string out of packer and POH. If Morrow doesn't hold fluid, RIH with blanking plug and set-in profile nipple at apx 12,826' come off on/off tool and POH with long string. RIH with CIBP and set at 12,170', cap with 35' class H cement. RIH with tubing and packer, set packer at 11,550'. Pressure test CIBP and casing to 1000 psi for 15 min. Release packer pull up and reset at 11,350'. Pressure up backside to 1000 psi for 15 min to pressure test casing and liner top. Establish injection rate into Wolfcamp. Release packer and POH. RIH with cement retainer and set at 11,300'. Cement squeeze Wolfcamp with 150 sx class H with additives. Tail in with 100 sx class H neat. Reverse excess cement, POH and WOC. Drill out and test squeeze, resqueeze if necessary. Perf Wolfcamp interval 10,423'-42' with 4 SPF using a 3-1/8" gun. RIH with tubing and packer, set packer at 11,350'. Swab to see if zone will start flowing, if necessary acidize as follows:

Run base GR/Temp survey from 11,700'-11,200'. Acidize Wolfcamp with 1000 gals of 15% HCL with additives. Flush acid to perfs with 70 bbls of 2% KCL fresh water. Run after 0+5-NMOCD, H 1-J. R. Barnett, HOU 21 156 1-E. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mary C. Clark</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>8-20-84</u>
APPROVED BY <u>Eddie W. Seay</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>AUG 22 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

treatment survey. Swab back spent acid and evaluate.

RECEIVED

AUG 21 1984

U.S. DEPT. OF JUSTICE
HONORABLE JUDGE