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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-55

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Condensate ☐ Change in Ownership ☐ Casinghead Gas ☐
Other (Please explain) Request allowable to produce Morrow	

If change of ownership give name
and address of previous owner:

1. DESCRIPTION OF WELL AND LEASE

Lease Name Best Gas Com	Well No. 1	Pool Name, including Formation West Osudo Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter G ; 1980 Feet From The North Line and 1780 Feet From The East Line of Section 23 Township 20-S Range 35-E, N.M.P.M. Lea County					

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Amoco Production Company (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. 20-S	Rge. 35-E	Is gas actually connected? Yes	When 9-15-83

If this production is commingled with that from any other lease or pool, give commingling order number:

7. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 11-13-82	Date Compl. Ready to Prod. 2-14-83	Total Depth 13570'	F.B.T.D. 13570'					
Elevations (OF, RKB, RT, GR, etc.) 3675.5' GI	Name of Producing Formation Morrow	Top Oil/Gas Pay 12870'	Tubing Depth 12760'					
Perforations Open hole completion			Depth Casing Shoe 12870'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	597'	725 CT C					
14-3/4"	10-3/4"	4300'	3000 lite, 400 CT C					
9-1/2"	7-5/8"	11497'	1425 lite, 800 CT H					
6-1/2"	5-1/2"	12870'	250 CT H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1675	24 hours	243	
Testing Method (pitot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flow	4500 psi		12/64"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Asst. Admin. Analyst

(Title)

9-15-83

(Date)

0+5-NMOCD,H

1-HOU

1-F.J.Nash,HOU

1-CIF

OIL CONSERVATION COMMISSION

APPROVED **OCT 18 1983**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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