

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28004

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-4634

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Divine '29' State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
Penroc Oil Corporation

9. Pool name or Wildcat
Eumont 7-Rivers Queen

3. Address of Operator
P. O. Box 5970, Hobbs, NM 88241-5970

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line
Section 29 Township 20 Range 36 NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3618.6' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up July 21, 1992. Pulled and LD rods (153) and pump. Pulled 124 jts. of 2 3/8" tbg. RU Rotary Wireline. Set 5 1/2" CIBP at 3740'. SD. Resumed operation August 8, 1992. Ran tbg. in hole and tagged BP at 3740'. Circulated hole w/9.4# gelled salt water spotted 2 sxs. cmt on top of CIBP. LD tbg to 1900'. Spotted 25 sxs. cement plug. LD tbg to 450'. Set 25 sxs. plug. LD remaining tbg. Set 10 sxs. surface plug. Dig out well head w/ backhoe. Cut off head and anchors. Installed dry hole marker. Emptied tanks. Operations completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 8/10/92
TYPE OR PRINT NAME M. Y. (Merch) Merchant TELEPHONE NO. (505) 397-3596

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 06 '92