	1 NO. OF COTTER BECEIVED	<del></del> -			
	DISTRIBUTION	HEW MEXICO OIL	CONSCRVATION COM JUSIÓN	fbrm C+104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
	TH.C	}	VIND		
	0.5.6.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L. GAS	
	LAND OFFICE	-{	-		
	TRANSPORTER GAS	-			
	OPERATOR	-			
	PROBATION OFFICE				
I.	Operator				
	Doyle Hartman				
	Address				
	Post Office Box 1042				
	Reason(s) for filing (Check proper bos		Other (Please explain)	anautau af aandamaata	
	New Well	Change in Transporter of:		sporter of condensate, ed producing some con-	
	Recompletion	Oil Dry C		• **	
	Change in Ownership	Casinghead Gas Cond	ensute [ ] densate with g	343	
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including		1 -	
	State "28"	1 Eumont (Gas)-	Penrose State, Fed	deral or Fee State A-3071	
	Location		-		
	Unit Letter 0 ; 660 Feet From The South Line and 2180 Feet From The East				
	Line of Section 28 To	waship 19-S Range	37-E , NMPM, Lea	County	
ĮĪ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Of	or Condensate X	Address (Give address to which ap	proved copy of this form is to be sent)	
	The Permian Corporation Permian (Eff. 9/1/87) Post Office Box 1183, Houston, TX 77001				
	Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)		
	Northern Natural Gas Co.		Suite 400 Texas American Bank Bldg, Midland, TX		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	i i	July 29, 1983	
	give location of tanks.	; 0   28   19S   37E	Yes	July 27, 1703	
17	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:		
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completi	1 1 A	1	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-27-83	7-14-83	3950	3931	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	3579 GL	Penrose	3620	3831 RKB Depth Casing Shoe	
	Periorations			3950	
	3620-3738 w/20 (Eumont-Penrose) 3950 TUBING, CASING, AND CEMENTING RECORD			1 3930	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		400 (circ)	
	17-1/2	13-3/8	3950	2025 (circ)	
	8-3/4		5,50		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
• •	OIL, WELL				
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (rlow, pump, go.	3 10/1, 515./	
		Tubing Deserving	Casing Pressure	Chcke Size	
	Length of Teal	Tubing Pressure			
	Actual Pred. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
	OAC WELL		. · · ·		
	GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tarting Mathed (mital hack pel	Tibling Pressure (Shui-lu)	Coming Pressure (Shut-in)	Choke Size	

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

DISTRICT I SUPERVISOR

This form is to be filed in compliance with HULE 1104.

If this is a request for allowable for a newly will, i or deepened well, this form must be accompanied by a tabulation of the devicts a tests taken on the well in accordance with nucl. 111.

All sections of this form must be filled out completely for allowable on now and to completed walls.

Fill out only Sections I. D. III, and VI for answer of owner, well name or number, or transporter, or other such thange of condition.

April 17, 1984

Administrative Assistant

A. CERTIFICATE OF COMPLIANCE

(Date)

A 621 H31176

RECEIVED

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APR 18 1984

O.C.D.