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U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
LAND CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
A-3071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name State "28"
3. Address of Operator Post Office Box 10426, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eumont (Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 3577.2 G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Request to Extend APD	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A review of our files covering our proposed State "28" No. 1 (J-28-19-37) reveals the approval to drill the well expires June 2, 1983. At the time the Application for Permit to Drill and application for administrative approval for non-standard proration unit and non-standard location was filed, we had been informed by Marathon that our request for farmout had been approved and that the required farmout agreement would be forthcoming in the very near future. However a number of months passed, and we have just recently received the approved Farmout Agreement from Marathon.

We respectfully request that our Application for Permit to Drill and our approval for non-standard proration unit and unorthodox location [Administrative Order NSP-1336 (L)] be extended to give us adequate time to prepare to drill the proposed well. This extension is necessary in light of the gas take situation that currently exists, and the extra planning necessary to coordinate the drilling and connection of the well.

Your consideration of this request will be very much appreciated. APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/20/83
UNLESS DRILLING UNDERWAY

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREO Michelle Hernandez TITLE Administrative Assistant DATE May 17, 1983

PROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAY 20 1983
CONDITIONS OF APPROVAL, IF ANY:

30-025-28024

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. A-3071

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Doyle Hartman 3. Address of Operator Post Office Box 10426, Midland, Texas 79702 4. Location of Well UNIT LETTER J LOCATED 1880 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE OF SEC. 28 TWP. 19S RGE. 37E NMPM		7. Unit Agreement Name 8. Farm or Lease Name State "28" 9. Well No. 1 10. Field and Pool, or Wildcat Eumont (Gas) 12. County Lea 19. Proposed Depth 3900 19A. Formation Queen (Penrose) 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, RT, etc.) 3577.2 GL (3587 RKB) 21A. Kind & Status Plug. Bend Multi-Well Approved 21B. Drilling Contractor Not Determined 22. Approx. Date Work will start November, 1982	
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	36.0	400	300	Surface
8 3/4	7	23.0	3900	700	Surface

The proposed well will be drilled to a total depth of 3900 feet and will be completed as a Eumont (Queen-Penrose) Gas producer at approximately 3650-3800. From the base of the surface pipe through the running of the production casing, the well will be equipped with a 3000 psi double ram BOP system

- Note: 1. Any gas produced from the subject well has been previously dedicated to Northern Natural Gas Company.
2. An application for unorthodox location and 120-acre non-standard proration unit was submitted to the NMOCD October 15, 1982.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/2/83
UNLESS DRILLING UNDERWAY

NSF 1336-L

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary G. Nunn Title Engineer Date November 11, 1982

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE DEC 2, 1982