Form 9-331 Dec. 1973 N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

m Approved. Budget Bureau No. 42+R1424

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED	5. LEASE LC-029512-B	ALABAR
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus large and detailed in the control of the control	6. IF INDIAN, ALLOTTEE OR TRIBE 183 7. UNIT AGREEMENT NAME Teas Vates Unit	NAME
1. oil gas well other water injection 2. NAME OF OPERATOR Anadarko Pro. Co. 3. ADDRESS OF OPERATOR	9. WELL NO. 2 10. FIELD OR WILDCAT NAME Teas	
P.O. Box 806 Eunice, N.M. 88231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FNL & 10 FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND S AREA Sec. 18 TWP 20 S F 12. COUNTY OR PARISH 13. STAT LEA NM 14. API NO.	Rg 34E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, 3614 GR	AND WD)
FRACTURE TREAT	(NOTE: Report results of multiple compl change on Form 9–330.)	etion or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.		nent dates, ations and
1. R.U.C.U. Pull injection Tubg. & PK		
2. Run Treating PKR. on 2 7/8 Tub \hat{g} . 8	set @ 3300.	
3. Fracture Treating w/4000 gal. pure	gel 20 w/2 000# 20 /40 san	ıd
4. Run Injection Equipment & return t	injection	
Subsurface Safety Valve: Manu. and Type	Set @	F4

APPROVED (Orig. Sgd.) PETER W. CHESTERITLE CONDITIONS OF APPROVAL, IF ANY:

DEC 9 1983

18. I hereby certify that the foregoing is true and correct

SURJECT TO LIKE

(This space for Federal or State office use)

Field Foreman

DATE



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