

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE LC - 029512 - B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Teas Yates Unit
8. FARM OR LEASE NAME Tract # 1
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Teas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, Twp 20S, Rg 34E
12. COUNTY OR PARISH Lea
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3614' GR

1. oil ☐ well ☐ gas ☐ well ☐ other Water Injection Well

2. NAME OF OPERATOR  
Anadarko Production Company

3. ADDRESS OF OPERATOR  
P.O. 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 10' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: XX SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Run 7" csg &amp; Cement.</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 22 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilling new formation w/8½" bit @ 7:30 A.M. 4-14-83.
2. Drilled to 2300'. Released rig to Noranda Corp. to core potash. Cored from 2315' to 2371' (56"). Resumed drilling w/8½" button bit @ 7:45 P.M. 4-15-83.
3. Drilled to 3223' @ 9:30 A.M. 4-17-83.
4. Rigged up csg crew. Ran 84 jts (3223'KB) used 7", 26#, S-95, LT&C, Rg 3, csg w/guide shoe, float collar & 5 centralizers. Set csg shoe @ 3223'.
5. Rigged up Halliburton & cemented w/800 sx Light cement w/15# salt & 2% CACL. Followed w/200 sx Class C Neat cement. Plug down @ 9:45 A.M. 4-18-83. Circ 135 sx to pit. Nipple down. Set slips. Released drlg rig @ 12:45 P.M. 4-18-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Original David R. Glass SIGNED BY \_\_\_\_\_ TITLE Field Foreman DATE April 18, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL APR 18 1983

DATE

ROSWELL, NEW MEXICO