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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

**Operator**  
Anadarko Petroleum Corporation

**Address**  
P. O. Box 2497 Midland, Texas 79702

**Reason(s) for filing (Check proper box)**

New Well <input type="checkbox"/>	Change In Transporter of:	<b>Other (Please explain)</b> Change in Ownership Effective: AUG 1 1985
Recompletion <input type="checkbox"/>	CII <input type="checkbox"/>	
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name Teas Yates Unit Tr. 2	Well No. 4	Pool Name, including Formation Teas Yates Seven Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. LC 07031
<b>Location</b>				
Unit Letter EF	2615	Feet From The North	Line and 1980	Feet From The West
Line of Section 13	Township 20S	Range 33E	, NMPM, Lea County	

**I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60028, San Angelo, TX 76906
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) 10 W.W. Frank Phillips Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Unit: H, Sec: 14, Twp: 20S, Rge: 33E
Is gas actually connected?	Yes
When:	May 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

**II. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Rae Brandes*  
(Signature)  
Sr. Administrative Specialist  
(Title)  
July 24, 1985  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 1985

BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatice tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiply