Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## DISTRICT II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

Operator cause and Address Titan Resources I, Total State Total Resources I, Total State Total Resources I, Total State Midland, Texas 79701  ARI Number 30-025-28030  TEAS YATES SEVEN RIVERS Property Orde POD UTSTR Location Address Property Orde POD UTSTR Location and Description POD ORD Orde POD UTSTR Location POD ORD Orde POD UTSTR Location POD ORD Orde POD UTSTR Location POD Orde POD Orde POD UTSTR Location POD Orde POD UTSTR Location POD Orde			NM 87504-208							AMENDED REPOR	
THEN RESIDES DO W Texas, Sulfa 500 Middland, Texas 79701  AN Number Solve State 500 Feet Nation Fling Gold CO (8/1/98)  AN Number Solve State 500 Feet Nation Fling Gold CO (8/1/98)  Property Code Property Number Solve Solv	I		REQUES				D AUTHORIZ	ATION TO			
Sol W   Texts, Suite 500   Richard   First Color   CO (8/1/96)		Titan	Resources		r name and A	ddress					
API Number Sc2003 TEAS YATES SEVEN RIVERS 59090  Property Code 18173 TEAS YATES SEVEN RIVERS 59090  Property Code 18173 TEAS YATES SEVEN RIVERS 59090  Property Number 2018  II. Surface Location  User I may Section Terroribly Range Lot Idn Feet from the North/South Line Feet from the Exprives Line Country Lea 2490 North 10 West Lea Bottom Hole Location  Lear for the Section Terroribly Range Lot Idn Feet from the North/South Line Feet from the Exprived Line Country Lea 2490 North 10 West Lea Country Lea 133 20S 33E 2490 North 10 West Lea Country Lea 133 20S 33E 2490 North 10 West Lea Country Lea 133 20S 33E 2490 North 10 West Lea Country Lea 133 20S 33E 2490 North 10 West Lea Country Lea 133 20S 33E 2490 North 10 Produced Water Produced Method Code Gas Commention Date P 5-83  III. Oil and Gas Transporters  Transporter Transporter P 5-83 C-129 Fermit Number C-129 Efficience Date C-129 Efficience Date P 5-83  III. Oil and Gas Transporters And Address Addre							Reason for Filing Code				
Property Code 18173  II. Surface Location  III. of to risk Section   Towarding   Range   Lot Idn   Feet from the   East West   Lea    Bottom Hole Location   Towarding   Range   Lot Idn   Feet from the   East West   Lea    Bottom Hole Location   Towarding   Range   Lot Idn   Feet from the   Range   Lot Idn   Feet from the   Location    III. of the risk Section   Towarding   Range   Lot Idn   Feet from the   Range   Lot Idn   Feet from the   Location    III. of Idn   Towarding   Range   Lot Idn   Feet from the   Range   Lot Idn   Feet from the   Location    III. of Idn   Gas Transporters  Transporter   Transporter   Transporter Number   C-139 Effective Date   C-129 Espiration Date    III. of Idn   Gas Transporters   Transporter Number   POD   Ord   POD ULSTR Location    and Address   Andrews   POD   Ord   POD ULSTR Location    III. Officer   POD   POD ULSTR Location    III.		API Numbe				Po	ol Name		· · · · · · · · · · · · · · · · · · ·		
Instrace Location	30-025-28030					TEAS YATE	S SEVEN RIVE	S SEVEN RIVERS		59090	
II. Surface Location User for the Section Toweship Rungs Lot.Life Feet from the East-West Line Country E 13 20S 33E 2490 North 10 West Lea  Bottom Hole Location User for the Section Toweship Rungs Lot.Life Feet from the East-West Line Country User Feet 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 13 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 West Lea E 14 20S 33E 2490 North 10 Nort	l .	-	e			=	=				
Bottom Hole Location UL or for no Section Towaship E 13 20S 33E 2490 North 10 West Lea  Bottom Hole Section Towaship E 13 20S 33E 2490 North 10 West Lea  Le code Producing Method Code F 13 3 20S 33E 2490 North 10 West Lea  Le code Producing Method Code F 2 5-83  III. Oil and Gas Transporter Name and Address Address and Address and Address Address and Address Addre	II. Su	rface Lo	cation								
Bottom Hole Location   Lor for my Section Trownship   Range   Lot Idn   Feet from the   North/South Line   Feet from the   Easy West Line   Country	UL or lot no E		1 - 1		Lot.Idn			i		•	
E 13 20S 33E 2490 North 10 West Lea  Lac Code Producing Medical Code Gas Connection Date 5-83 C-129 Fermit Number C-129 Effective Date C-129 Epiration Date F P S-83 C-129 Fermit Number C-129 Effective Date C-129 Epiration Date C-129 Date C-129 Effective Date C-129 Expiration Date C-129 Effective Date C-129 Effective Date C-129 Expiration Date C-129 Effective Date C-129 Effective Date C-129 Expiration Date C-129 Effective Date C-129 Effective Date C-129 Expiration Date C-129 Effective Date C-129 Effective Date C-129 Expiration Date C-129 Effective Date C-129 Effective Date C-129 Expiration Date C-129 Effective D	Bot	tom Hole	Location					·	<del></del>		
List Cold   Producing Method Code   Gas Connection Date   5-83	UL or lot no E		-	_	Lot.Idn	1		i			
Transporter OGRU DOTALLO and Address and Address Addre		Producing		(			C-129 Permit Numbe	r C-129 F			
Agencia OGRID OFTILL O and Address and Description  Agency Corp. L.P. O456210 O H-14-20S-33E  W. Produced Water POD POD ULSTR Location and Description  W. Well Completion Data Spud Date Ready Date ID PBTD Perforations  Hote Size Casing & Tubing Size Depth Set Sacks Cement  Mell Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Cag. Pressure Choke Size Oil Water Gas AOF Test Method hereby certify that the rules of the Oil Conservation Division have been compliced with and that the information given above is true and complete to the strong work of my knowledge and belief.  Approved by:  Approved by:  Approved by:  It this is a change of operator fill in the OGRID number and name of the previous operator	III. Oil	and Ga	s Transp	orters				- '	I		
POD BOT POD ULSTR Location and Description  V. Produced Water  POD POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  T. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  bereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is rue and complete to the set of my knowledge and belief.  granter:  Approved by:  Approved by:  If this is a change of operator fill in the OGRID number and name of the previous operator  Provious Cheesture Streamers.	_	i	140	-			POD	O/G	- CD CDC III DOULION		
P.O. Box 4666, Houston, Tx 77210-4666  W. Produced Water POD POD ULSTR Location and Description  W. Well Completion Data Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  T. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Cag. Pressure Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the east of my knowledge and belief.  granter: Approved by: Title:  Title:  If this is a change of operator fill in the OGKID number and name of the previous operator  Provious Chestore Streamers.	138648						0456210	0	and Di	escription	
V. Produced Water POD POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  71. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tog. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the set of my knowledge and belief.  agranum:  Approved by:  Tide:  If this is a change of operator fill in the OGRID number and name of the previous operator  Pervious Operator Signature.  Project Manager  Approved Date:  Depth Set Sacks Cement  OIL CONSERVATION DIVISION  Approved by:  Jet 2 6  Approved by:  If this is a change of operator fill in the OGRID number and name of the previous operator				-		10 4666	0430210				
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Approved by:  Title:  itle: Project Manager  Approval Date:  Device Conservation Fill in the OGRID number and name of the previous operator		Г.	J. BUX 4000	o, nousi	OH, 1X 772	10-4000			H-14-2	0S-33E	
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Title:  itle: Project Manager  Approval Date:  Deviate Conservation Project Manager  Approval Date:  Deviate Conservator Simplice  Project Manager Simplice  Project Manager Phone: 915/682-6612											
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Title:  itle: Project Manager  Approval Date:  Deviate Conservation Project Manager  Approval Date:  Deviate Conservator Simplice  Project Manager Simplice  Project Manager Phone: 915/682-6612											
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Title:  itle: Project Manager  Approval Date:  Deviate Conservation Project Manager  Approval Date:  Deviate Conservator Simplice  Project Manager Simplice  Project Manager Phone: 915/682-6612											
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Title:  itle: Project Manager  Approval Date:  Deviate Conservation Project Manager  Approval Date:  Deviate Conservator Simplice  Project Manager Simplice  Project Manager Phone: 915/682-6612											
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Title:  itle: Project Manager  Approval Date:  Deviate Conservation Project Manager  Approval Date:  Deviate Conservator Simplice  Project Manager Simplice  Project Manager Phone: 915/682-6612											
POD ULSTR Location and Description  V. Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  TI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the set of my knowledge and belief.  ignature:  Approved by:  Title:  itle: Project Manager  Approval Date:  Deviate Conservation Project Manager  Approval Date:  Deviate Conservator Simplice  Project Manager Simplice  Project Manager Phone: 915/682-6612											
Spud Date  Ready Date  Ready Date  Ready Date  Ready Date  TD  PBTD  Perforations  Perforations  Hole Size  Casing & Tubing Size  Depth Set  Sacks Cement  Tit.  Well Test Data  Date New Oil  Gas Delivery Date  Test Date  Test Length  Tog. Pressure  Csg. Pressure  Csg. Pressure  Csg. Pressure  Csg. Pressure  Oil Water  Gas  AOF  Test Method  OIL CONSERVATION DIVISION  set of my knowledge and belief.  ignature:  Approved by:  Title:  Ti	IV. Pro	duced V	Water								
Hole Size  Casing & Tubing Size  Depth Set  Sacks Cement  To  Hole Size  Casing & Tubing Size  Depth Set  Sacks Cement  To  The Sacks Cement	POI	D				POL	ULSTR Location and	d Description			
Hole Size Casing & Tubing Size Depth Set Sacks Cement  To Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  Chereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief.  Ignature: Approved by:  Title:  Approved by:  Title:	V. We	ll Comp	letion Da	ta							
Date New Oil Gas Delivery Date Test Date  Choke Size Oil Water Gas AOF Test Method  hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the est of my knowledge and belief.  ignature:  Approved by:  Title:  Approval Date:  J. L. & O. Conservation Division have been of the previous operator.  Approval Date:  J. L. & O. Conservation Division have been oil Conservation	Sp				y Date		TD		TD	Perforations	
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief.  Ignature: Approved by:  Title:  Title:  Approval Date:  JL 20  Title:  Title:  Approval Date:  Approval Date:  Project Manager  Approval Date:  Approval Date:  Previous Operator Signature		Hole Size			Casing & T	Tubing Size	I	Depth Set		Sacks Cement	
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief.  Ignature: Approved by:  Title:  Title:  Approval Date:  JL 20  Title:  Title:  Approval Date:  Approval Date:  Project Manager  Approval Date:  Approval Date:  Previous Operator Signature									<u> </u>		
Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method  thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief.  Ignature: Approved by:  Title:  Title:  Approval Date:  JL 20  Title:  Title:  Approval Date:  Approval Date:  Project Manager  Approval Date:  Approval Date:  Previous Operator Signature											
Choke Size  Oil  Water  Gas  AOF  Test Method  DIL CONSERVATION DIVISION  est of my knowledge and belief.  ignature:  Approved by:  Title:  Approval Date:  Approval Date:  Jol 20 9  If this is a change of operator fill in the OGRID number and name of the previous operator	vi. We	ll Test I	) Oata								
hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the est of my knowledge and belief.  Approved by:  Title:  Approval Date:  Previous Operator Signature  Previous Operator Signature  Approval Date:  Previous Operator Signature  Approval Date:  Previous Operator Signature  Previous Operator Signature  Approval Date:  Previous Operator Signature  Previous Operator Signature  Previous Operator Signature	Date 1	Date New Oil Gas		s Delivery Date		Test Date	Test Lengt	h Tbg. Pressure		Csg. Pressure	
OIL CONSERVATION DIVISION est of my knowledge and belief.  ignature:  Ron Lechwar  Title:  Approval Date:  Project Manager  Approval Date:  Project Manager  Approval Date:  Provious Operator Signature  Previous Operator Signature  Approval Date:  Previous Operator Signature  Previous Operator Signature  Approval Date:  Project Manager  Approval Date:  Divided Note the previous operator	Chok	Choke Size		Oil		Water	Gas		AOF	Test Method	
Approved by:  Approved by:  Title:  Approval Date:  Approval D	hereby certif	y that the ru	les of the Oil C	Conservation	n Division hav	ve been					
Approved by:  Approved by:  Title:  Approval Date:  Approval Date:  If this is a change of operator fill in the OGRID number and name of the previous operator	complied with and that the information given above is true and complete to the						OI	OIL CONSERVATION DIVISION			
Approved by:  rinted Name: Ron Lechwar  Title:  Approval Date:  Approval Date:  Julian: 7/22/96  Phone: 915/682-6612  If this is a change of operator fill in the OGRID number and name of the previous operator	est of my kno	wledge and	belief.	_					***		
rinted Name: Ron Lechwar  Title:  Approval Date:  Approval Date:  Approval Date:  If this is a change of operator fill in the OGRID number and name of the previous operator	Signature:		4	) _			Approved by:				
itle: Project Manager  Approval Date:  Approval Date:  Approval Date:  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature	/	100	y Le	en						• ••	
ate: 7/22/96 Phone: 915/682-6612  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature	Printed Name:	Roi	n Lečhwar				Title:				
ate: 7/22/96 Phone: 915/682-6612  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature	Title: Proje	ect Mana	ger			·	Approval Date:				
Previous Operator Signature	Date: 7/22	/96		Pho	ne: 915	6/682-6612				,	
Previous Operator Signature Printed Name Title Date	If this is a	change of o	perator fill in t	he OGRID			ous operator				
	P	revious Ope	rator Signature				Printed Name		Title	Date	