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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Best Gas Com
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M. <i>Wildcat Bone Springs</i>	10. Field and Pool, or Wildcat <i>Wildcat Bone Springs</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3670.9 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Eliminate Water Production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 2/24/84. Pulled rods, removed tree and installed blowout preventer. Pulled tubing. Ran Baker 5 1/2" Retrievamatic packer, set at 9,639'. Pumped 20 bbl brine water containing 2% KCl down tubing. Released packer, ran tubing to 9,842' and pumped 200 gal 15% HCl. Displaced acid, pulled tubing, and packer set at 9,639'. Pumped 16 bbl brine water containing 2% KCl down tubing. Pulled tubing and packer. Ran Baker 5 1/2" cement retainer and 2 3/8" tubing. Pumped thru retainer and retainer set at 9,639'. Squeezed 9,744-9,832' with 150 sx class 'H' cement w/additives. Displaced cement with 36 bbl brine water containing 2% KCl. Reversed out 7 sx cement, 22 sx in casing, and 120 sx in formation. Pulled tubing and ran 4 3/4" bit, six 3 1/2" drill collars, and 2 3/8" tubing. Tagged cement at 9,626'. Drilled out cement and cement retainer to 9,867'. Pressure tested squeeze to 600psi, tested OK. POH, ran 3 1/8" casing gun and perfed Bone Springs intervals 9,744-9,745 and 9,810-9,819 w/4JSPF. POH with wire line and ran retrievable packer, 2 3/8" tubing and set packer at 9,627'. Swabbed well and last hr. recovered 2 bbl water with a final fluid level 9,200' from surface. Ran Base GR/Temp survey and acidized 9,744-9,819' with 3,000 gals 15% HCl. Flushed with 42 bbl Brine 2% KCl. Ran after acid survey. POH with tubing and packer. Ran seating nipple, tubing anchor, and tubing. Seating nipple landed at 9,850', tubing anchor set at 9,681'. Ran rods and pump and moved off service unit 3/7/84. Began pump testing on

O+5 NMOCD, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J.Nash, Hou Rm 4.206 1-GCC 1-Superior, Mid

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1-M.J. Harvey

SIGNED Mary C. Clark TITLE Assistant Admin. Analyst DATE 5/1/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 3 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3/9/84 and pump tested for 19 days, last 24 hrs. pumped 28 bbl oil, 249 bbl water, and 19 MCF. On 4/6/84 moved in service unit, pulled rods, pump, and installed blow out preventer. TOH with tubing. Ran Baker Model A45 wire line set retrievable bridge plug. Set RBP at 9,770'. Ran Baker retrieving head, seating nipple, six jts. 2 3/8" tubing, tubing anchor, and 2 3/8" tubing. Seating nipple set at 9,721'. Removed blow out preventer and installed tree. Loaded tubing and tested to 500psi, tested OK. Moved off service unit and began pump testing 4/8/84. Pump tested 16 days, last 24 hrs pumped 40 bbl oil, 215 bbl water, and 75 MCF. Well is currently producing.

1984
O.C.O.
BOBBS OFFICE