

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**A-11646-5**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>South Hobbs (GSA) Unit</b>
3. Address of Operator <b>P.O. Box 68, Hobbs NM 88240</b>	9. Well No. <b>Coop #1</b>
4. Location of Well UNIT LETTER <b>B</b> <sup>SL</sup> <b>200/9</b> <sup>BHL</sup> FEET FROM THE <b>North</b> LINE AND <b>1380/1288</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>19-5</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs GSA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3626.6' GR</b>	12. County <b>Lea</b>

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-30-85 released pkr and pulled tbg. Plugged back to 4163' with sand cased with Cal-Seal. RIH and set cmt retainers at 4053'. Squeezed perms 4135-4160' with 95 s/s class C neat and 35 s/s class C with additives. Reversed out 67 s/s and pulled out of hole. Drilled out to 4161' and tested squeeze to 1000 psi, OK. Cleaned out to 4290'. RIH with pkr and 2 3/8" tbg. Pkr set at 4040'. Loaded csg with pkr fluid and pressure tested to 500 psi for 15 min, OK. MOSU 10-4-85. Returned well to injection status. Injection 340 BPD X 600 psi.

0+5 NMOCD,H 1-JRB 1-FJN 1-CMH

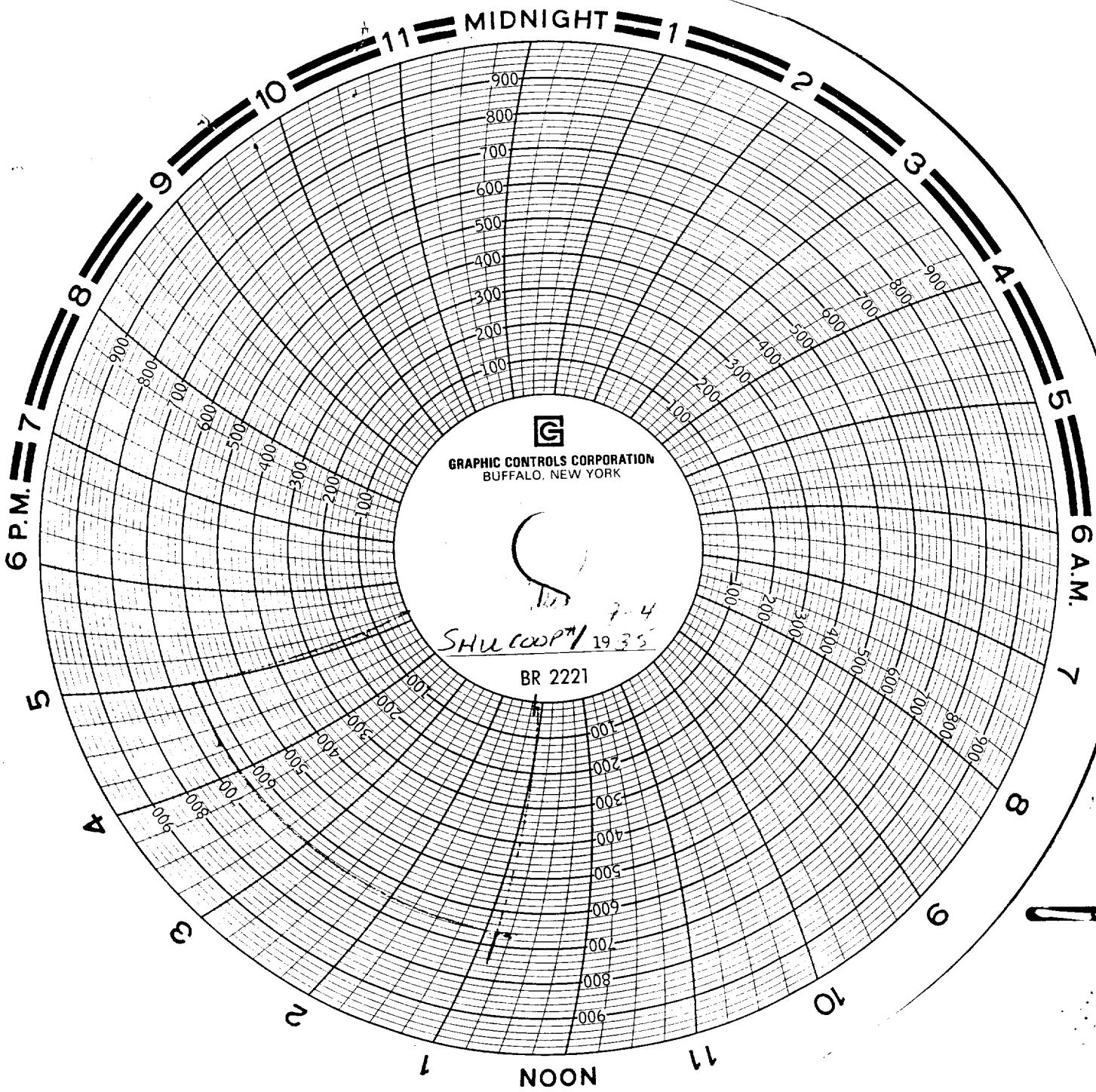
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Admin. Analyst DATE 10-11-85  
APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 16 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1985

6229  
HARDS OFFICE



RECEIVED  
OCT 15 1985  
D. J. W.  
HONORS OFFICE