

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u>		7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>		8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>		9. Well No. <u>Coop #1</u>
4. Location of Well <u>SL/BHL</u> UNIT LETTER <u>B</u> <u>200/9</u> FEET FROM THE <u>North</u> LINE AND <u>1380/1288</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3626.6' GL</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-squeeze leaking San Andres Zone I perforations with cement as follows:
MISU and release packer. PDM with tubing and packer. Plugback with sand and cap with 6' of Cal-Seal to 4160'. RIH with cement retainer and set at ± 4050'. Establish injection rate and pressure. Squeeze cement with 35 SX of class C Neat, 35 SX of class C containing 4" SX Tuf-Plug, and tail-in 35 SX class C Neat. Pull out of retainer and reverse out any excess cement. RIH with bit and drill out to 4160'. Pressure test Squeeze to 1,000 psi. Re-squeeze if necessary. Clean out to PSTD ± 4269'. RIH with original injection packer and 2 3/8" coated tubing. Load casing with packer fluid and pressure test to 500 psi. Return well to injection.

OAS NMOC, H 1-JRB 1-FJN 1-GMN

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/28/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE AUG 30 1985

CONDITIONS OF APPROVAL, IF ANY: