

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2
4. Location of Well SL/BHL UNIT LETTER D/M, 645/1 FEET FROM THE North/South LINE AND 453/74 West 4/33 19-S/18-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3620.1 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 10-30-86. Remove tree and install BOP. Release packer. Run wireline and tag at 9318'. Run Howco 5-1/2" PPI Packer and standing valve in place and 2-3/8" seating nipple and 2-3/8" workstring to 4004'. Test packer to 3000#. Ok. Drop RFC valve and release packer. Run tubing to 4314'. Acidize perfs 4314-4159. 150 gal 15% HCL per 3 ft. spacing and flush with 40 barrels water. Fish RFC and standing valve. Run Baker 5-1/2" Lok-set 2-3/8" tubing to 4037'. Pump 80 bbl packer fl. set packers. Test to 500# 15 min and held ok. RDMO-SU.

IPWO: 1450 BWP x 125 psi

IAWO: 2010 BWP x vac

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 11-11-86

ORIGINAL SIGNED BY JERRY SLOAN

APPROVED BY JERRY SLOAN TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: