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LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State Fine
1b. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Injection Well	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name South Hobbs (GSA) Ut. Co-op
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of Well SL/BHL UNIT LETTER D/M 645/1 FEET FROM THE North/South LINE AND 453/74 FEET FROM THE West LINE, SECTION 4/33 TOWNSHIP 19-S/18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620.1' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Status Update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-21-83. Ran 4 3/4" bit and tagged cement at 3336'. Drilled out cement and DV tool to 3416'. Lowered bit and tagged cement at 4322'. Drilled out cement 4322-4395' and circulated hole clean. Pressure tested casing at 1500 psi for 30 mins. Held OK. POH. Ran 4 3/4" string mill and dressed out DV tool at 3413'. POH and ran logs. Perfed 4159-65', 4200-4202', 4205-13', 4225-28', 4233-38', 4243-46', 4254-58', 4262-65', 4271-74', 4277-89', 4299-4303', 4309-14', 4319-20', and 4326-48' with 4 SPF. Ran tubing and packer. Set packer at 4376'. Spot 336 gals. 15% NE HCL acid. Pulled up and set packer at 4032'. Acidized with 6000 gals 15% NE HCL acid in 4 equal stages separated by 21 BBLs gelled brine water, 900# rock salt and 500# 100 mesh salt. Flush with 55 BW. POH. Ran Baker Lok-Set packer, 1 jt. tubing, seating nipple, and tubing. Set packer at 4034' and displaced casing with packer fluid. Pressure test packer with 500 psi. Held OK. Moved out service unit 9-27-83. No further report until injection commences.

0+4-NMOCD,H 1-HOU,R.E.Ogden,Rm.21,150 1-F.J.Nash,Rm.4.206,HOU 1-CMH 1-Texaco 1-Shell
1-Petro Lewis 1-SUN

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Admin. Analyst DATE 9-6-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 12 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: