

30-025-28305

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1212-1</b>	
7. Unit Agreement Name	
8. Farm or Lease Name South Hobbs (GSA) Ut. Coop	
9. Well No. 2	
10. Field and Pool, or Wildcat Hobbs GSA	
12. County Lea	
19. Proposed Depth 4300	19A. Formation San Andres
20. Rotary or C.T.	
22. Approx. Date Work will start 8-16-83	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> Injection Well SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well SL/BHL UNIT LETTER <u>D</u> LOCATED <u>645/25</u> FEET FROM THE <u>North</u> LINE AND <u>453/10</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>19-S</u> RGE. <u>38-E</u> NMPM	
11. Elevations (Show whether UT, KI, etc.) 3620.1' GL	
21A. Kind & Status Plug. Bond Blanket-on-file	
21B. Drilling Contractor Cactus Drilling Co.	
22. Approx. Date Work will start 8-16-83	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	1600'	Circulate to surface	
7-7/8"	5-1/2"	15.50#	4300'	Circulate to surface	

Propose to directionally drill and equip well in the San Andres formation. After reaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessary in establishing injection.

Mud Program: 0 -1600' Native Mud.  
 1600' - 4300' Brine with minimum properties for safe hole conditions.

Order No. R-4943-A issued 8-4-83

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 2/12/84  
 UNLESS DRILLING UNDERWAY

BOP Diagram attached.

O+5-NMOCD, H 1-HOU, R.E.Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Sun 1-Texaco

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLENDOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Sexton Title Administrative Analyst Date 8-10-83

(This space for State Use)  
 ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 11 1983

CONDITIONS OF APPROVAL, IF ANY:

NE EXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section

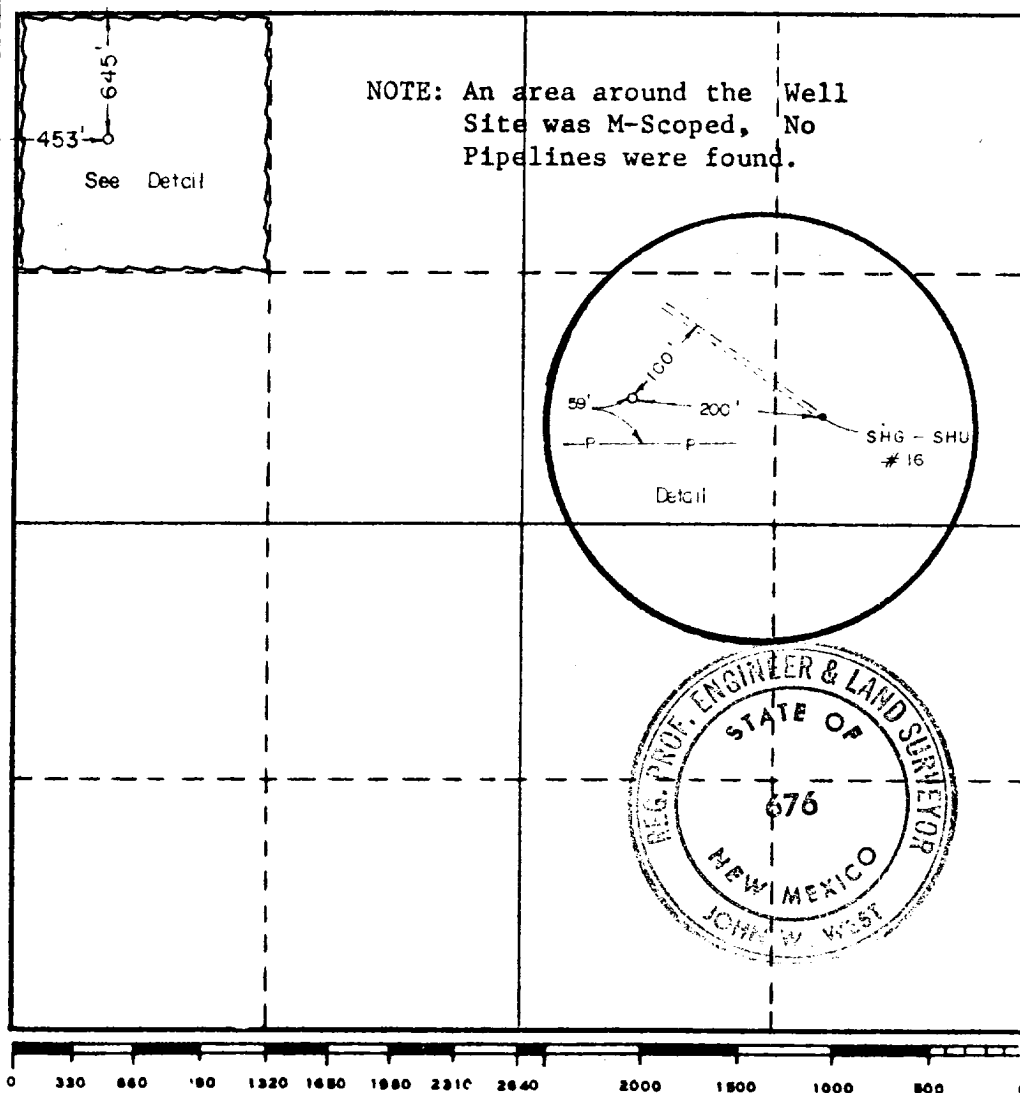
Operator <b>Amoco Production Company</b>		Lease <b>South Hobbs/GSA/Unit Coop</b>		Well No. <b>2</b>
Unit Letter <b>D</b>	Section <b>4</b>	Township <b>19 South</b>	Range <b>38 East</b>	County <b>Lea County</b>
Actual Footage Location of Well: <b>645</b> feet from the <b>North</b> line and <b>453</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3620.1</b>	Producing Formation <b>San Andres</b>	Pool <b>Hobbs GSA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Charles M. Lanning*  
Position  
Administrative Analyst

Company  
Amoco Production Company

Date  
8-10-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
June 10, 1983

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No.  
JOHN W. WEST NO. 676

RECEIVED

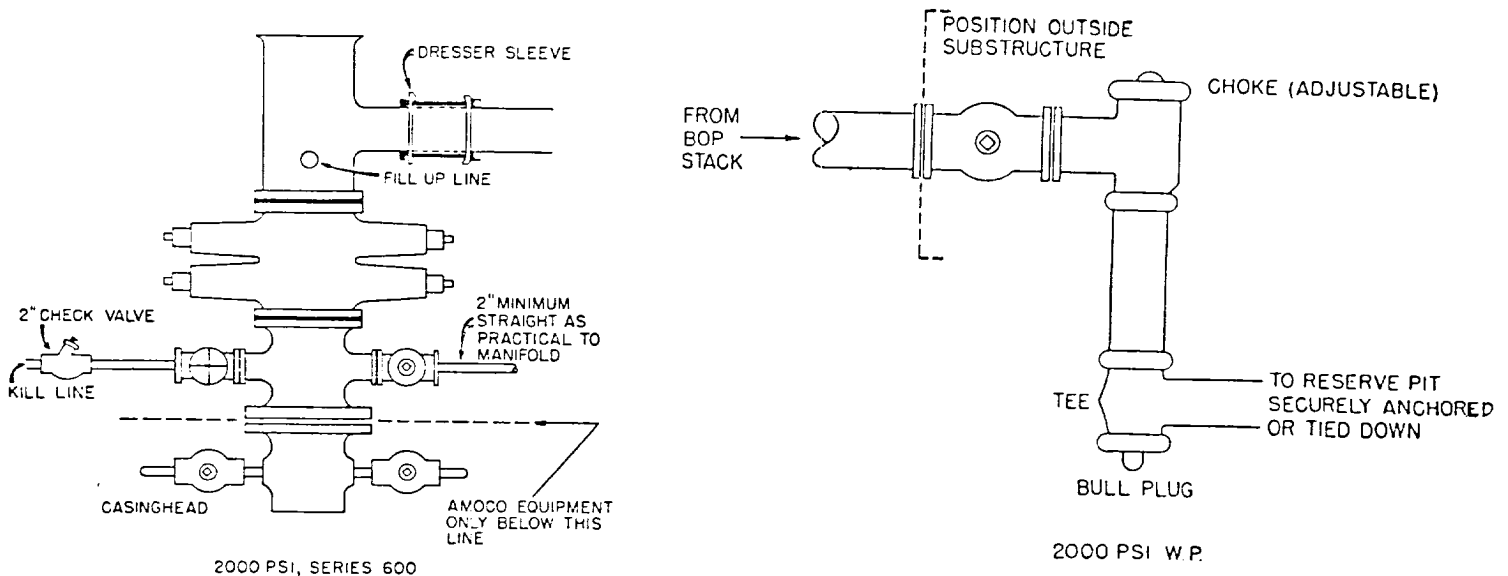
AUG 11 1983

S.C.D.  
HOBBS OFFICE

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
  - Top preventer - Drill pipe or casing rams
  - Bottom preventer - Blind rams

\*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.



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