

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

3a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 131
4. Location of well UNIT LETTER G 1383 FEET FROM THE North LINE AND 2498 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3617.3' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-23-84. Killed well, pull rods, pump and tubing. Ran in hole with RBP and packer. Set RBP at 4252' and packer at 4140'. Acidized perms 4150'-4234' with 1000 gals 20% NE HCL acid and flush. Maximum pressure-vac. Aired 2 BPM and ISIP-Vac. Released packer, RBP 2 reset RBP at 4141' and packer at 3943'. Ran survey and acidized perms 4062'-4135' with 2000 gals of 20% NE HCL. Tagged and flushed. Ran survey. Released packer, RBP and pulled out of hole. Maximum pressure vacuum and aired 1 BPM. Trip in hole with seating nipple and tubing-landed at 4248'. Ran rods and pump. Tested casing at 500 psi and OK. Moved out service unit 1-26-84. Pumped 180 B, 205 BLW, 210 BBI new water and 82 MCF in 72 hours. Last 24 hrs. pumped 78 B, 121 BW and 30 MCF.

0+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS  
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Seay TITLE Assist. Admin. Analyst DATE 2-6-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 10 1984  
CONDITIONS OF APPROVAL, IF ANY: