

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Term of Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 132
4. Location of Well SL/BHL H 1790/1400 FEET FROM THE North LINE AND 1185/1236 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3614.9' GR	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back to eliminate water prod and acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

MI SU 6-6-84, POH with rods, pump, and tubing. RIH with RBP and packer, set RBP at 4240', set packer at 4197'. Acidized 4104'-4225' with 1500 gals gelled 20% NE HCL with additives. Flushed with 26 bbls fresh water. Re-set packer at 4144' and RBP at 4192'. Acidized with 1500 gals gelled 20% NE HCL, flushed with 24 bbl fresh water. Re-set packer at 4071', RBP at 4140' and pumped 2000 gals gelled 20% NE HCL. Flush with 24 bbls fresh water. Re-set RBP at 4240'. POH with tubing and packer. RIH with mother hubbard, seating nipple, and tubing. Mother hubbard landed at 4090', seating nipple landed at 4066'. Ran production equipment and pump tested. Last 24 hrs pumped 84 BO, 306 BW and 38 MCF. MISU, pulled rods, pump, and tubing. RIH with retrieving head and tubing. Released RBP and POH with RBP and tubing. RIH with mother hubbard (landed at 4094'), seating nipple (set at 4070') and tubing. Installed production equipment. Tested pump to 500 psi, tested OK. Pump tested apx. 6 days, last 24 hrs pumped 96 BO, 320 BW, and 53 MCF. Well is currently producing.

O+5-NMOC;H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 7-19-84
Eddie W. Sear
 APPROVED BY Oil & Gas Inspector TITLE _____ DATE JUL 23 1984
 CONDITIONS OF APPROVAL, IF ANY: