

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025028339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 136
3. Address of Operator P. C. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg San Andres
4. Well Location Unit Letter <u>F</u> : <u>BHL2630</u> Feet From The <u>N</u> Line and <u>BHL 2604</u> Feet From The <u>W</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/13/90 RUSU
Acidize production interval (4090'-4236') with 3800 gallons 20% NeHCL using PPI packer at 2' spacing.
Flush perfs and return well to production.

3/15/90 RDSU
BWO: 160 BOPD, 569 BWP, 12 MCFD
AWO: 226 BOPD, 567 BWP, 35 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C. Wines TITLE Administrative Analyst DATE 5/18/90
 TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. 713/ 556-3744

(This space for State Use) Orig. Signed by Paul Kautz Geologist
 APPROVED BY _____ TITLE _____ DATE MAY 24 1990
 CONDITIONS OF APPROVAL, IF ANY: