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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 D. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
SL/BHL
 UNIT LETTER I LOCATED 2458/2592 FEET FROM THE South 1180/1212 FEET FROM
 THE East LINE OF SEC. 4 TWP. 19-S RGE. 38-E COUNTY Lea

5. Date Spudded 11-21-83 16. Date T.D. Reached 11-30-83 17. Date Compl. (Ready to Prod.) 1-10-84 18. Elevations (DIP, RKB, RT, GR, etc.) 3612.2' GL 19. Elev. Casinghead _____

20. Total Depth 4310' 21. Plug Back T.D. 4268' 22. If Multiple Compl., how Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name 4086'-4216' Grayburg San Andres 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Simultaneous Dual Laterolog Micro-SFL; Borehole Comp. Sonic Log; Comp. Neutron Log Cased Hole; Cement Bond Log Variable Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1551'	12-1/4"	875 sx Cl C w/1% CaCl	200 sx
5-1/2"	15.5	4307'	7-7/8"	1250 sx Cl C neat	348 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE 2-3/8" DEPTH SET 4237' PACKER SET

31. Perforation Record (Interval, size and number)
4086'-91', 94'-99', 4102'-07', 34'-38', 41'-43', 46'-59', 64'-66', 68'-80', 94'-99', and 4214'-16' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4086'-4216'	5668 gal 15% LSTNE acid, 300 gal 30# gelled brine water, and 300# rock salt

33. PRODUCTION

Date First Production 1-5-84 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing

Date of Test 1-10-84 Hours Tested 24 Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. 38 Gas - MCF 33 Water - Bbl. 432 Gas - Oil Ratio 868

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. 38 Gas - MCF 33 Water - Bbl. 432 Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

35. List of Attachments Logs mailed 12-9-84 and 12-27-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Adm. Analyst DATE 1-13-84
 O+5-NMOCD, H 1-R. E. Ogden, HOU 1-F. J. Nash, HOU 1-CLF 1-Petro Lewis 1-Texaco 1-Sun
 1-Sho11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2680'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2893'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3384'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3916'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4026'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4086' to 4216' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	580'	580'	Red Bed				
580'	1742'	1162'	Anhydrite				
1742'	2874'	1132'	Salt				
2874'	4022'	1148'	Anhy & Dolomite				
4022'	4310'	288'	Dolo, Anhy, and Sand				

JAN 18 1984
 G.C.D.
 RECORDS OFFICE