

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease  
State  Fee

11. State Oil & Gas Lease No.  
A-1212-1

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL (FORM C-101)" FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of well  
UNIT LETTER I 2490 FEET FROM THE South LINE AND 173 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
138

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, GL, etc.)  
3612.3' GL

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-14-83. Ran 4-3/4" bit and drilled out cement, float collar, and cement from 4224'-4273'. Displaced casing with fresh water and pressure tested casing with 1500 psi for 30 min. Held OK. Ran logs. Perforated 4094'-98', 4102'-08', 4112'-14', 4127'-30', 4144'-46', 4155'-64', 4174'-88', 4202'-13' and 4223'-25' with 4 SPF. Ran packer and tubing to 4234' and spotted 4 bbl 15% acid. Pulled up and set packer at 4026'. Acidized with 5400 gal 15% acid with additives in 2 equal stages separated by 200 gal gelled brine and 300# rock salt. Released packer and POH. Ran tubing and seating nipple. Landed seating nipple at 4226'. Ran rods and pump. Presure tested pump 500 psi. Moved out service unit 12-27-83. Preparing to pump test.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE Administrative Analyst DATE 12-30-83

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JAN 4 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 4 1984  
D.C.D.  
HCUBS OFFICE