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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

SL/BHL

UNIT LETTER

F

LOCATED

2052/2575

FEET FROM THE

North

LINE AND

1941/2431

FEET FROM

THE West

LINE OF SEC.

3

TWP.

19-S

RGE.

38-E

NEPA

LINE AND

1941/2431

FEET FROM

15. Date Spudded

11-5-83

16. Date T.D. Reached

11-18-84

17. Date Compl. (Ready to Prod.)

1-24-84

18. Elevations (DF, RAB, RT, GR, etc.)

3608.5' GL

19. Elev. Casinghead

20. Total Depth

4437'

21. Plug Back T.D.

4397'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

0-TD

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

4277'-4348' Grayburg San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Borehole Comp. Sonic Log; Simultaneous Dual Laterolog
Micro-SFI; Comp. Neutron Log Cased Hole; Cmt Bond Log

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1649'	12-1/4"	900 sx C1 C w/1% CACL	184 SX
5-1/2"	15.5	4441'	7-7/8"	850 sx C1 C w/add.	TCMT 2150'

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4219'	

31. Perforation Record (Interval, size and number)

4277'-83', 4292'-97', 4307'-09', 4311'-13, 4328'-39', 4344'-48' w/4 JSPF

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4277'-4348'	1889 gal 15% LSTNE acid

33.

PRODUCTION

Date First Production 12-9-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 1-24-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 43	Gas - MCF 34	Water - Bbl. 341
Flow Tubing Press.	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 34	Water - Bbl. 341	Gas - Oil Ratio 791
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Oil Gravity - API (Corr.)		

Test Witnessed By

35. List of Attachments

Logs mailed on 11-23-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 2-7-84

0-5-NMOCD, H-1-R. E. Ogden, HOU 1-F. J. Nash, HOU 1-CLF 1-Petro Lewis 1-Texaco 1-Sun 1-Shell

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2752'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2978'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3536'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4110'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4216'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4277'</u> to <u>4348'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	376'	376'	Red Bed				
376'	1800'	1424'	Anhydrite				
1800'	1978'	178'	Salt				
1978'	2745'	767'	Salt & Anhy				
2745'	4437'	1692'	Anhydrite				

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FEB 8 1984
C.C.D.
HOBBS OFFICE