

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER F 2052 FEET FROM THE North LINE AND 1941 FEET FROM
West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3608.5' GL
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-27-83. Ran 4-3/4" bit and drilled out cement, float collar, and cement to 4397'. Pressure tested casing to 1500 psi for 30 min. Held OK. Displaced well with 150 bbl fresh water. Ran logs. Ran cement bond log from PBD to surface. Estimated TCMT, from cement bond log was at 2150'. Ran 3-1/8" casing gun and perforated 1680'-1681' with 4 JSPF and POH. Ran packer and 2-3/8" tubing. Set packer at 1393' and pumped 500 sx class C cement. Circulated out 50 sx of cement. Closed bradenhead valve and squeezed to 1000 psi. Shut-in and WOC. Ran 4-3/4" bit and drilled out cement from 1485'-1700'. Tested squeeze 800 psi for 30 min. Held OK. Perforated intervals 4277'-83', 4292'-97', 4307'-09', 4311'-13', 4328'-39', and 4344'-48' with 4 JSPF. Ran packer, seating nipple and tubing to 4358'. Spotted 4 bbl 15% acid. Pulled up and set packer at 4262'. Pumped 16.4 bbl 15% acid with additives and closed unloader. Pumped 1200 gal 15% LSTNE acid with additives. Flushed acid with fresh water. Acid tagged with RA material. POH. Ran submersible pump assembly, seating nipple, and tubing. Motor landed at 4265' and installed submersible head. Moved out service unit 12-5-83. Currently, pump testing.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Sheil 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 12-30-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 4 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 4 1984
O.C.D.
HOBBS OFF