

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-83

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain) Request allowable to produce

If change of ownership give name
and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No., Pool Name, including Formation 141 Hobbs GSA	Kind of Lease State, Federal or Fee State	Lease No. A1212-1
Location Unit Letter <u>K</u> : <u>1478</u> Feet From The <u>South</u> Line and <u>2595</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> , N.M.P.M. Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1008, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 4 19-S 38-E	Is gas actually connected? Yes	When 11-28-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐		
Date Spudded 9-26-83	Date Compl. Ready to Prod. 11-28-83	Total Depth 4300'	F.B.T.D. 4290'
Elevations (OF, R.R.D., RT, GR, etc.) 3605.5' GL	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 4104'	Tubing Depth 4235'
Perforations 4104'-07', 20'-23', 37'-41', 43'-47', 54'-58', 60'-66', 71'-74', 79'-82', 93'-98', 4201'-13', 16'-22' and 25'-31'			Depth Casing Shoe 4300'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1541'	1175 C1 C w/1% CaCl
7-7/8"	5-1/2"	4300'	685 C1 H. 850 C1 H. neat
	2-7/8"	4235'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-83	Date of Test 11-28-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 128 psi	Choke Size
Actual Prod. During Test 40 BO, 65 MCFD 205 BW	Oil-Bbls. 40	Water-Bbls. 205	Gas-MCF 65

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Jermann
(Signature)
Asst. Admin. Analyst
(Title)

12-12-83

0+5-NMOCD, H 1-R.E. Ogden, Hou 1-CLF
1-F.J. Nash, Hou 1-Sun 1-Shell 1-Texaco

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion wells.

Deviation Survey
South Hobbs (GSA) Unit Well No. 141
1478' FSL x 2595' FWL, Sec. 4, T-19-S, R-38-E
Lea County, New Mexico

<u>Depth</u>	<u>Degrees</u>
511'	1.00
1011'	1.25
1539'	1.50
2028'	.75
2527'	2.00
3024'	.25
3518'	1.25
3903'	1.00
4291'	2.00

AMOCO PRODUCTION COMPANY

Cathy L. Ferman
Asst. Admin. Analyst

Subscribed and sworn before me this 8th day of December, 1983.

Donna K. Clark
Notary Public
Lea County, New Mexico

My commission expires:

4-29-86

CLF/kih
APRD04-M