

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER M/N SL/BHL 580/1316 FEET FROM THE South LINE AND 755/1337 FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
144  
10. Field and Pool, or Wildcat  
Hobbs (GSA)

15. Elevation (Show whether DF, RT, GR, etc.)  
3609.6 GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
ULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 1-2-87. POH with production equipment. Establish injection rate down casing. RIH with 5-1/2" cement retainer set at 4233. Pump 50 sacks class C.4% FRIC reducer, .6% FLC. Pump 50 sacks class C with 4# sx tuff plug. Tail in with 50 sacks class C .4% FR .6% FLC. Max squeeze PSI 1000#. Reverse out 21 sx cement. POH. RIH with 4-3/4" bit and 6 3-1/2" Drill collar. Drill cement 4231-33 and drill cement retainer 4233-35. Drill cement 4235-85. Circulated hole clean. POH. Perf 4300-72 and 4 SPF. R Howco 5-1/2" PPI packer and 2-7/8" tbg to 4270. Release packer and drop RFC valve. Run tbg to 4372. Acidize perfs 4372-4300 with 100 gals 15% HCL per 2 ft spacing. Flush with 35 BW. Release packer and PU to 4270. Fish RFC and standing valve. Packer set at 4270. Total acid 1500 gals 15% HCL. RIH with production equipment. Packer RD and MOSU 1-7-87.

PPWO: 25 BOPD x 425 BHPD x 0 MCFD.  
PAWO: 38 BOPD x 384 BHPD x 855 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by S. Brownlee

TITLE Administrative Analyst

DATE 1-20-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

COPIES BY

TITLE

DATE JAN 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 22 1987  
OCD  
HOBBS OFFICE