

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 144	
4. Location of Well SL/BHL M/N 580/1316 FEET FROM THE South LINE AND 775/1337 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3609.6' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-26-83. Ran 4-3/4" bit and drilled out cement and DV tool 3331'-3354'. Drilled out cement, float collar, and cement 4441'-4460'. Circulated and POH. Ran mill and dressed out DV tool at 3352'. Displaced casing with 110 BFW and pressure tested casing 1500 psi for 30 min. Held OK. Perforated 4300'-04', 4306'-08', 4312'-14', 4320'-26', 4336'-42', 4350'-52', 4356'-59', 4363'-66', 4368'-72', 4392'-94', 4396'-4404' and 4408'-16' with 4 SPF. Ran base logs. Ran packer and tubing to 4416' and spotted acid (3 bbl 15% NE HCL.) Pulled up and set packer at 4200'. Acidized with 4300 gals 15% NE HCL. Ran after temperature survey. Ran electric submersible pump, 2-3/8" tubing, and cable. Pump set at 4250'. Moved out service unit 11-2-83. Preparing to pump test.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Analyst DATE 11-3-83

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 7 1983

CONDITIONS OF APPROVAL, IF ANY: